

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐

1b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

CONFIDENTIAL

2. NAME OF OPERATOR

Wasatch Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 699, Farmington, UT. 84025 (801) 451-9200

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface **1,927' FWL, 514' FSL Section 8 SE/4SW/4-T13S-R17E**
At proposed Prod. Zone **1,931' FWL, 800' FSL Section 8 SE/4SW/4-T13S-R17E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

67 mile Northeast of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

514 feet

16. NO. OF ACRES IN LEASE

951.79

17. NO. OF ACRES ASSIGNED TO THIS WELL

N.A.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

20 foot offset to the original P.P. #3

19. PROPOSED DEPTH

3,200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,705' GR

22. APPROX. DATE WORK WILL START*

Sept. 11, 2000

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	320'	* 100 sx "G", 75 sx "BJ light"
7-7/8"	4-1/2"	9.5#	3,200'	** 250 sx "G" **

* Cement to be circulated to surface

** Actual cement volume to be determined from caliper log.

**Federal Approval of this
Action is Necessary**

Operations hereunder will be conducted pursuant to a statewide bond filed with the Utah State Office of the Bureau of Land Management under UT-1128, Surety Bond No. B7998.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent DATE 5/15/00

(This space for Federal or State Office use)

PERMIT NO.

43-007-30709

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

[Signature]

BRADLEY G. HILL
RECLAMATION SPECIALIST III

DATE

7/17/00

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T13S, R17E, S.L.B.&M.

EAST - 80.00 (ASSUMED)

NOTE:
BASIS OF BEARINGS IS A
GPS OBSERVATION.

NORTH - 80.00 (ASSUMED)

8

UNSURVEYED

N0°10'E - 80.00 (G.L.O.)

PETERS POINT #3A

Elev. Ungraded Ground = 6705'

1927' (Comp.)

514'
(Comp.)

WEST - 80.00 (ASSUMED)

N66°02'07"E
7758.05'

W 1/4 Corner
Sec. 18, T13S,
R17E, S.L.B.&M.
Brass Cap

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

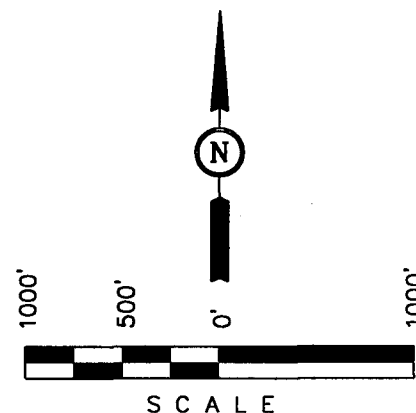
▲ = SECTION CORNERS LOCATED.

WASATCH OIL & GAS CORP.

Well location, PETERS POINT #3A, located as shown in the SW 1/4 SE 1/4 of Section 8, T13S, R17E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE SE 1/4 OF SECTION 13, T13S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON, QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6984 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-21-00	DATE DRAWN: 4-28-00
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WASATCH OIL & GAS CORP.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 6, 2000

Memorandum

To: Assistant District Manager Minerals, Moab District
From: Michael Coulthard, Petroleum Engineer
Subject: 2000 Plan of Development Peters Point Unit,
Carbon County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2000 within the Peters Point Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
43-007-30709	Peters Point 3A	Sec. 8, T13S, R17E (Surf) 0514 FSL 1927 FWL (BHL) 0800 FSL 1931 FWL

This office has no objection to permitting the wells at this time so long as producing operations are in conformance with spacing set forth under Cause 157-1 dated November 20, 1974.

/s/ Michael L. Coulthard

bcc: File - Peters Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-6-0



May 17, 2000

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Application for Permit to Drill
Peters Point #3A
Claybank Springs #33-1A
Carbon County, Utah

Ladies and Gentlemen:

Enclosed please find in duplicate, two Applications for Permit to Drill for wells to be located on BLM administered land and minerals.

Please do not hesitate to contact the undersigned if you should have any questions regarding this matter.

Sincerely,

R. Heggie Wilson, Agent
Wasatch Oil & Gas Corporation

RECEIVED

MAY 17 2000

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO

3104
(UT-932)

FEB 9 1999

DECISION

Principal:

Wasatch Oil & Gas Corporation
240 S. 200 W.
P.O. Box 699
Farmington, UT 84024

Type of Bond: Statewide
Oil and Gas

Bond Amount: \$25,000

Surety:

Underwriters Indemnity Company
Attn: Greg E. Chilson
8 Greenway Plaza, Suite 400
Houston, TX 77046

Surety Bond No. B7998

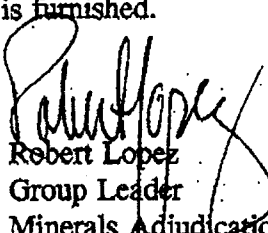
BLM Bond No.: UT1128

Statewide Oil and Gas Surety Bond Accepted

On February 8, 1999, this office received a \$25,000 statewide oil and gas bond for the principal named above. The bond has been examined, found satisfactory, and is accepted effective the date of filing.

The bond constitutes coverage of all operations conducted by the principal on Federal leases in Utah. The bond provides coverage of the principal where that principal has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The bond will be maintained by this office. Termination of liability under the bond will be permitted only after this office is satisfied that there is no outstanding liability on the bond or satisfactory replacement bonding coverage is furnished.


Robert Lopez
Group Leader
Minerals Adjudication Group

cc: Moab & Vernal Field Offices

**Wasatch Oil & Gas Corporation
Lease # U-0725
Peters Point Unit #3A
SE/4SW/4, Section 8-T13S-R17E
Carbon County, Utah**

Surface Use & Operations Plan

1. EXISTING ROADS – Refer to Exhibit Topo Maps “A” and “B”.

- A. The proposed wellsite has been surveyed to memorialize the existing well pad (see Location Layout Plat)
- B. To reach the proposed location from Wellington, Utah; proceed northeast from US Highway 6 approximately 30 miles to Nine Mile Canyon to the junction of Gate Canyon and Nine Mile Canyon. From Duchesne, Utah; proceed at mile marker 104.8 on US Highway 40 south on County Rd. 5550 West 1.6 miles, turn right (southwest) on County Rd. 9450 So. and proceed towards Nine Mile Canyon via Gate Canyon 29.7 miles.

From the junction of Gate and Nine Mile Canyon proceed east down County maintained Nine Mile Canyon road 6.8 miles to the junction of Cottonwood Canyon and Nine Mile Canyon. Turn right (south) up Cottonwood Canyon and proceed 7.8 miles to a Y in the road, bear right and proceed 1.6 miles to another Y in the road at Sagebrush Flat road. Taking a right at this Y, proceed 5.3 miles out to Cedar Ridge sign, bear left and travel 2.7 miles to top of Cedar Ridge road, turn left and go 7.9 miles to Peters Point #3A location.

- C. Access roads refer to Exhibit Topo Maps “A” and “B”.
- D. Access roads within a one (1) mile radius, none – refer to Exhibit Topo Maps “A” and “B”.
- E. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operation and said maintenance will continue until final abandonment and reclamation of said well location.

2. PLANNED ACCESS ROADS – Refer to Map Exhibits “A” and “B”

Access to the Peters Point #3A will be on existing roads, no new road construction is anticipated.

- A. Width – The current approximate width is an eighteen (18) foot running surface. This road is current adequate for the proposed operations.
- B. Construction Standard – Any road improvements will be conducted in accordance with roading guidelines established for oil & gas exploration and development activities as referenced in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction activities on public domain lands.
- C. Maximum grade – The maximum grade is under 8%.
- D. Turnouts – Several turnouts exist on the existing road and no new turnouts are anticipated.
- E. Drainage design – The existing road shall be maintained to provide proper drainage along the road.
- F. Culverts and low water crossings – No Culverts are anticipated.
- G. Surface material – It is anticipated that no additional surface material will be required for drilling and production operations. Should spot graveling be required during drilling operations, gravel would be obtained from the nearest commercial site.
- H. Gates, cattleguards or fence cuts: No Fence cuts or cattleguards will be required along the proposed existing route. All gates will be maintained during operations.
- I. Road maintenance – During both the drilling and production phase of operations, the road surface will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards. The access road will be kept free and clear of trash during all operations.

3. LOCATION OF EXISTING WELL WITHIN A ONE-MILE RADIUS

- | | | |
|----|-----------------------------|------------------------|
| A. | Water wells | none |
| B. | Abandoned wells | SW/4 Sec. 7- T13S-R17E |
| C. | Temporarily abandoned wells | none |
| D. | Disposal wells | none |
| E. | Drilling wells | none |

- | | | |
|----|-----------------|-------------------------------|
| F. | Shut-in wells | SE/4 Sec. 8- T13S-R17E (PP#3) |
| G. | Monitoring well | none |

4. LOCATION OF PROPOSED FACILITIES

- A. All production facilities will be located on the disturbed portion of the well pad and at a minimum from of twenty-five (25) feet from the toe of the back slope or top of the fill slope.
- B. Production facilities will be located on the pre-existing location. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form #3160-5) will be submitted upon completion and installation of facilities. All site security guidelines identified in 43CFR 3162.7-5 and *Onshore Oil And Gas Order No. 3* shall be followed.
- C. An existing pipeline for gas gathering is in place and previously utilized by the Peters Point #3.
- D. All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by OSHA may be excluded. Colors will be painted desert brown (Munsell standard color #10 YR 6/3).
- E. If a gas meter run is constructed, it will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream until it leaves the pad. The meter run will be housed. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, *Onshore Oil and Gas Order No. 5*, and the American Gas Association (AGA) Report No. 3.
- F. If a tank battery is constructed on the lease, it will be surrounded by a berm of sufficient capacity to contain 1 1/2 times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurements shall conform to provisions of 43 CFR 3162. 7-3 and *Onshore Oil and Gas Order No. 4*.
- G. Production facilities on location may include a lined or unlined water pit as specified in *Onshore Oil and Gas Order No. 7*. If water is produced from the well,

an application in conformance with Order No. 7 must be submitted. Any pit will be fenced with barbwire held in place by metal side post and wooden corner "H" braces in order to protect livestock and wildlife.

- H. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road, drill pad and any additional area specified in the approved Application for Permit to Drill (APD).
- I. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the BLM.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Wasatch Oil & Gas will permit and utilize an existing water well located in Cottonwood Canyon on State Lands. Section 32: Township 12 South, Range 16 East. *90-1542_{yc}*
- B. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. It is not anticipated that any construction materials (gravel) will be required during construction or operations. If required, a private contractor (or surface owner) having a previously approved source within the general area will be used.
- B. No construction material will be taken from Federal lands. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. METHODS OF HANDLING WASTE MATERIALS

- A. Cuttings - The drill cuttings will be deposited in the reserve pit.
- B. Drilling fluids - All fluids including chemicals will be contained in the reserve pit. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) total depth below the original ground level and at the lowest point within the pit. Prior to backfilling the reserve pit liquids will be disposed in an approved facility and the contents will be allowed to dry. The disturbed portion of the pad will be reclaimed. A 9-mil synthetic pit liner is proposed.
- C. Produced fluids - Liquid hydrocarbons that may be produced during completion operations will be placed in test tanks on the location. Produced water will be

placed in the reserve pit (Peters Point #3A) for a period not to exceed ninety days after initial production.

During this ninety (90) day period, in accordance with *Onshore Oil and Gas Order Number 7*, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted to the Authorized Officer for approval.

Any spills of oil, gas, salt water or any other potentially hazardous substances will be cleaned up and immediately removed to an approved disposal site.

- D. Sewage – Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, these toilets will be removed and the contents thereof disposed of in an approved sewage disposal facility.
- E. Garbage and other waste material – All garbage and non-flammable waste materials will be contained in a dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be hauled off-site to an approved sanitary landfill. No trash will be placed in the reserve pit on the Peters Point #3A.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No potentially adverse materials or substances will be left on location.
- G. Any open pits will be fenced during the drilling operation and said fencing will be maintained until such time as the pits have been backfilled.

8. ANCILLARY FACILITIES

None anticipated.

9. WELLSITE LAYOUT

- A. Attached hereto is a diagram showing the proposed location layout. No permanent living facilities are planned. There will be approximately three (3) trailers on location during drilling operations: one each for the wellsite supervisor, geologist and toolpusher.
- B. The drillsite location is previously disturbed and no topsoil is anticipated. Any brush will be distributed along the sides of the location. Diversion ditches will be constructed to avoid storm water from washing through the location.

- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via *Sundry Notice* (form #3160-5) for approval (see # 4B).
- D. Prior to commencement of drilling operations, the reserve pit will be fenced on three (3) sides with four strand barbed wire held in place by metal side post and wooden corner "H" braces in order to protect livestock and wildlife.
 - 1. Corner post shall be braced in such a manner to keep the fence tight at all times.
 - 2. Standard steel, wood or pipe post shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
 - 3. All wire shall be stretched, by using a stretching devise, before it is attached to the corner posts.
 - 4. The fourth (4th) side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.
- E. Any Hydrocarbons on the pit will be removed immediately.
- F. Flare pit will be a minimum of 100 feet from the wellhead and 30 feet from the reserve pit when applicable. The flare pit will be on laydown side of pad unless an existing pit is in place, as is the case with the Peters Point #3A in which the pit is off the south side of the drill pad.

10. PLANS FOR RECLAMATION OF THE SURFACE

Producing

- A. Any rat and mouse holes will be backfilled and compacted from to top immediately upon release of the completion rig from the location. The location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.
- B. Any oil located on the pits will be removed immediately in accordance with 43 CFR 3162.7-1.

- C. Backfilling, leveling and re-contouring are planned as soon as possible after cessation of drilling and completion operations. Waste and spoil materials will be disposed of immediately upon cessation of drilling and completion activities.

Fluids from the reserve pit shall be removed. The liner shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within six (6) months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., shall be removed.

The BLM surface management agency will be contacted for required seed mixture.

Dry Hole/Abandoned Location

1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501
(435) 636-3600

12. OTHER INFORMATION

- A. Proximity of Water, Occupied Dwellings, Archaeologist, Historical or Cultural Sites:
1. There are no known, occupied dwellings within one (1) mile of the location.
 2. There are no known water wells within one (1) mile of location.
 3. An archaeological survey was performed on the proposed well site by Grand River Institute (970) 245-7868. A copy of this report has been forwarded to the Price Field Office (see # 11) under a separate cover.

Wasatch Oil & Gas will be responsible for informing all persons in the area who are associated with the project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. If historic or archaeological materials are uncovered, Wasatch will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer (AO). Operations are not to resume until written authorization to proceed is issued by the AO. Within five (5) working days the AO will inform the operator as to:

- A. whether the materials appear eligible for the National Register of Historic Places;
 - B. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - C. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Reservation Officer, that the findings of the AO are correct and that mitigation is appropriate.
- B. The operator will, control noxious weeds along right-of-way for roads, pipelines, wellsites or other applicable facilities. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

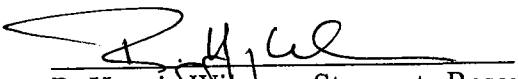
13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Wasatch Oil & Gas Corporation
P.O. Box 699
Farmington, UT 84025-0699
(801) 451-9200
Fax 451-9204
Attention: Todd Cusick

Stonegate Resources, LLC
4994 E. Meadows Dr.
Park City, UT 84098
(435) 647-9712
fax 647-9713
Attention: R. Heggie Wilson

Prepared by:

Date:


R. Heggie Wilson – Stonegate Resources, LLC.
Agent for Wasatch Oil & Gas Corporation

May 15, 2000

Certification

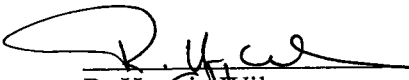
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, *Onshore Oil & Gas Orders*, the approved plan of operations, and any applicable *Notice to Lessees*.

Wasatch Oil & Gas Corporation will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished along with a fully approved APD along with any additional BLM conditions of approval will be furnish to the field representative(s) to ensure compliance.

The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill (APD).

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Wasatch Oil & Gas Corporation their contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision 18 U.S.C. 1001 for filing a false statement.

May 15, 2000
Date


R. Heggie Wilson
Agent, Wasatch Oil & Gas Corp.

Wasatch Oil & Gas Corporation
Drilling Prognosis
Peters Point Unit #3A
SESW Sec. 8-T13S-R17E
Carbon County, Utah

April 21, 2000

General

NOTE: This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on rig floor.
All information is to be kept confidential.

Surface Location: 1927' FWL and 514' FSL
SESW Sec. 8-T13S-R17E
Carbon County, Utah

Bottomhole Location: 1931' FWL and 800' FSL, Sec.8-T13S-R17E

Proposed Total Depth: 3,200'

Elevation: 6,705' (Ground Level)

Drilling Contractor: Yet to be determined

Drilling Procedure

Location

- 1) Build location, dig and line reserve pit as per pad layout specifications.
- 2) Move in rathole driller. Drill 20" hole to 30'. Run 30' of 16" conductor casing and cement w/ ready mix to surface.
- 3) Drill rat hole and mouse hole.

Surface Hole

- 1) Move in and rig up drilling rig.
- 2) Drill a 12-1/4" surface hole to 320' Notify Price BLM as to surface casing / BOP pressure test.
- 3) Circulate and condition as required. Trip out of hole.
- 4) Run and cement 320' of 8-5/8", 24#, J-55, ST&C, 8rd casing as per cement recommendation. If cement returns to surface are not obtained, run 1" pipe in casing/hole annulus and top out w/ neat cement. Wait 8 hrs on cement.
- 5) Make-up 3,000 PSI 8-5/8" independent casing head w/ 11" 3,000 psi drilling flange.
- 6) Nipple up and pressure test BOPE and 8-5/8" casing.

Production Hole

- 1) Trip in hole w/ 7-7/8" bit. Drill out float collar and guide shoe.
- 2) Directional drill 7-7/8" production hole as per directional company specifications to hit proposed target at total depth.
- 3) One DST may be run in the Upper Wasatch. (contingent on shows and/or drilling breaks.)
- 4) Drilling samples will be caught every 20' from surface to 1,700'. 10' samples will be caught from 1,700' to T.D. or as directed by wellsite geologist.
- 5) Well will be drilled to a depth of 3,200' MD and bottomhole location of 1931'FWL, 800' FSL, Sec.8-T13S-R17E

**Peters Point #3A
Drilling Prognosis**

- 6) At T.D., condition hole for running openhole logs as per mud program.
- 7) Run openhole logs as per logging program.

Decision Point: Producible/Dryhole

Producible

- 1) Trip in hole w/ bit and drill string. Condition hole for running pipe. Trip out of hole laying down drill-pipe and collars.
- 2) Run and cement 4-1/2" production casing according to cement recommendation.

Dryhole

- 1) Notify BLM in Price and receive plugging orders. Trip in hole open ended and plug well as per BLM orders.
- 2) Release drilling rig. Reclaim location.

Estimated Tops of Geological Markers
(Assuming KB elevation of 6,705')

<u>Formation</u>	<u>Top</u>	<u>Sub Surface</u>
Green River	Surface	
Wasatch	2,920	3,784
TD in Wasatch	3,200	3,504

Estimated Depths of Anticipated Water, Oil , Gas or Mineral Formations
(Assuming KB elevation of 6,705')

<u>Formation</u>	<u>Top</u>	<u>Possible Formation Content</u>
Wasatch	2,800-2,840	Gas
Wasatch	2,860-2,880	Gas
Wasatch	2,980-2,950	Gas
Wasatch	3,020-3,050	Gas
Oil Sands: None		

Pressure Control Equipment

- 1) Type: 11" X 3,000 psi WP, double-gate BOP and 11" X 3,000 psi WP annular BOP with hydraulic closing unit.

The blowout preventer will be equipped as follows:

- 1) One set of blind rams
- 2) One set of pipe rams
- 3) Drilling spool with two side outlet (choke side: 3" minimum and kill side 2" minimum)
- 4) Kill line: Two-inch minimum
- 5) Two kill line valves, one of which will be a check valve (2" minimum)

- 6) Choke line: Three-inch minimum.
- 7) Two choke line valves: Three-inch minimum.
- 8) One manually operated choke: Three-inch minimum.
- 9) Pressure gauge on choke manifold.
- 10) Upper kelly cock with handle readily available.
- 11) Full opening internal blowout preventer or drill pipe safety valve able to fit all connections.
- 12) Fill-up line to be located above uppermost preventer.

2) PRESSURE RATING: 3,000 PSI

3) TESTING PROCEDURE

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the approved BOP stack. (if isolated from the surface casing by means of a test plug) or 70% of the internal yield strength of the surface casing (if not isolated from the surface casing by means of a test plug). Pressure will be maintained for a period of at least ten minutes or until requirements of the test are met, whichever is longer.

At a minimum, this pressure test will be performed:

- 1) When the BOP is initially installed
- 2) Whenever any seal subject to test is broken.
- 3) Following related repairs.
- 4) At thirty day intervals.

In addition to the above, the pipe rams will be activated daily, and the blind rams will be activated on each trip (but not more frequently than once each day). All BOP tests and drills will be recorded in the IADC Driller's Log (tour sheet)

5) CHOKE MANIFOLD EQUIPMENT:

All choke lines will be straight lines, unless turns use tee-blocks, or are targeted with running tees. These lines will be anchored to prevent whip and vibration.

6) ACCUMULATOR:

The accumulator will have sufficient capacity to close all rams (plus the annular preventer, if applicable) and maintain a minimum of 200 psi above the precharge pressure without the use of the closing-unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level will be maintain at the manufacturer's recommendation. The BOP system will have two independent power sources to close preventers. Nitrogen bottles (three minimum) will be considered one of these sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits as specified in *Onshore Oil and Gas Order Number 2*.

7) MISCELLANEAUS INFORMATION:

The blowout preventer and related pressure-control equipment will be installed, tested, and maintained in compliance with the specifications in and requirements of *Onshore Oil and Gas Order Number 2*. The choke manifold and BOP extension rods will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five feet from the wellhead, but will be readily accessible to the driller. Exact location and configuration of the hydraulic BOP closing unit will depend upon the particular drilling rig contracted to drill this hole.

Casing and Cementing Programs

1) PROPOSED CASING DESIGN

Size	Interval	Length	Description	SFt	SFc	SFb
16" Conductor	0'-30'	30'	0.25" WT			
8-5/8"	0' - 320'	320'	24#, K-55, STC	33.72	8.40	18.10
4-1/2"	0' - 3,200'	3,200'	9.5#, K-55, STC	3.68	2.07	2.74

A regular guide shoe and insert float will be run on the bottom and top of the first joint on casing. The guide shoe and float collar will be made up with A.P.I. thread locking compound. On 4-1/2" casing, a stop ring and centralizer will be run in the middle of the shoe joint. Centralizers will be ran 1 joint above float and across all potential pay zones.

NOTE: Casing strings will be pressure tested to 0.22 psi/ft of casing string depth, or 1,500 psi, whichever is greater (not to exceed 70 % of the internal yield strength of the casing) after cementing and prior to drilling out from under the casing shoe.

2) PROPOSED CEMENTING PROGRAM

Casing / Hole Size	Cement Slurry	SX	PPG	Yield
8-5/8" / 12-1/4"	Lead: B.J. Premuim Light w/ 2% CaCl ₂ & 0.25 PPS Flocele	75	12.0	2.27
	Tail: Class "G" w/ 2% CaCl ₂ & 0.25 PPS Flocele (100% excess)	100	15.8	1.17

Casing Equipment: 1 – Regular Guide Shoe
 1 – Insert float collar

NOTE: Precede cement w/ 50 bbls of fresh water. Have 100 sx "neat" cement on location and 1" line pipe to pump a cement top job if cement is not circulated to surface and/or cement falls back. All waiting-on – cement times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

Page 5
Peters Point #3
Drilling Prognosis

Casing / Hole Size	Cement Slurry	SX	PPG	Yield
4-1/2" / 7-7/8"	Class "G" cement w/ 2% CaCl ₂ , 0.25 PPS Flocele (30% excess)	250	15.8	1.17

Casing Equipment: 1 – Regular guide shoe
 1 – Differential-fill float collar
 10 – Centralizers (Casing will be centralized on shoe jt and across all potential pay zones)

NOTE: Precede cement with 50 bbls of fresh water. Run compatibility test on proposed cement with actual make-up water. Cement design and volumes may be altered depending on results of caliper log and presence of lost circulation zones.

Drilling Fluids Program

SURFACE HOLE: 0' – 320' HOLE SIZE: 12-1/4" 8-5/8" CASING

Spud well and drill to 320' with fresh water using additions of a flocculant and gel / lime / polymer sweeps as necessary for solids settling and good hole cleaning.

Recommend Fluid Properties: Weight 8.4 – 9.0 PPG
 Viscosity 30-40 SEC / QT
 Water Loss N.C.

PRODUCTION HOLE: 320' – 3,200' HOLE SIZE: 7-7/8" 4-1/2" CASING

Drill out surface casing cement with water discarding contaminated fluid into reserve pit. Mud up with low-solids, non-dispersed mud system. Keep trip speeds down to reduce surge/swab pressure. Keep hole full at all times. Monitor pit levels to detect loss circulation and gas kicks. Sweep hole as dictated by hole conditions and prior to running production casing. Keep drill string moving at all times. Have 100-200 PPM nitrates in mud system prior to drilling any potential pay zones that may be DST'd.

Recommended Fluid Properties: Weight 8.6 – 9.2 PPG
 Viscosity 32-36 SEC / QT
 Water Loss 10 – 15 CCS

Evaluation Program

OPENHOLE LOGGING: Schlumberger's Platform Express

DRILLSTEM TESTING: Potential test of any significant shows. Unless otherwise indicated, recommended DST times will be as follows: IF (15 min) ISI (60 min) FF (60 – 90 min, depending on blow at surface) and FSI (2 x FF). Keep length of anchor to a minimum while testing. Test string should include dual packers, top and bottom pressure recorders, jars, safety joint, sample camber, and reverse circulating sub (pressure and bar activated).

CORING: None anticipated.

STIMULATION: No stimulation is anticipated at this time. The drill site will be of sufficient size to accommodate all completion operations.

The proposed Evaluation Program may change at the discretion of the well site drilling supervisor and geologist with the approval from the Authorizing Officer, Price BLM.

Two copies of all logs, core descriptions, core analyses, DST test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during drilling, workover, and/or completion operations will be filed on form #3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager, Price BLM.

Abnormal Conditions

No abnormal temperature or pressures are anticipated in the drilling of the Peters Point #3.

Anticipated Starting Date and Miscellaneous

- | | | |
|-------------------------------|-----------------------|----------------|
| 1) ANTICIPATED STARTING DATE: | Location Construction | Sept. 5, 2000 |
| | Spud Date | Sept. 11, 2000 |
| | Drilling Days | 8 days |
| | Completion Days | 10 days |

3) MISCELLANEOUS

There will be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices will be observed.

All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.6. There will be a sign or marker with the name of the operator, lease serial number, well name and number and survey description of the well.

Any changes in operation must have prior approval from the Authorized Officer (AO), Price Office, Bureau of Land Management. Pressure test will be performed before drilling out from under of all casing strings set and cemented in place. Blowout preventers controls will remain in use until the well is either completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and inspection will be recorded on the daily drilling report. All BOP test will be recorded on the daily drilling report.

The spud date will be orally reported to the Price BLM Office forty-eight (48) hours after spudding. If spudding occurs on a weekend or holiday, this report will be called in on the next regular work day following spudding of the well.

In accordance with *Onshore Oil & Gas Order Number 1*, this well will be reported on MMS Form #3160-6, *Monthly Report of Operations and Production*, starting with the month in which operation commence and continue each month until the well is physically plugged and abandon. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, CO. 80217.

**Peters Point #3A
Drilling Prognosis**

All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL-3A will be reported to the Price District Office. Major events will be reported verbally within twenty-four (24) hours and will be followed with a written report within fifteen (15) days, "Other than major events" will be reported in writing within fifteen days. "Minor events" will be reported on the *Monthly Report of Operations and Production* (Form #3160-6).

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A *Notice of Intention to Abandon* (Form #3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welder: Company Name and Number, Location by Quarter/Quarter, Section, Township, Range and Federal Lease Number.

A *Subsequent Report of Abandonment* (Form #3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form #3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flame gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting /flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or "*Sundry Notice*" of the date on which such production has begun or resumed. The notification shall provide as a minimum, the following information:

- A. Operator name, address, and telephone number.
- B. Well name and number.
- C. Well location " ¼, ¼, Section, Township, Range, P.M."
- D. Date well was placed on production.
- E. The nature of the well's production, i.e.: crude oil, casing gas, or natural gas and entrained liquid hydrocarbons.
- F. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-federal or non-Indian land category. i.e.: state or private.

Within sixty (60) days following construction of a new tank battery, a site facility diagram of the battery showing actual conditions and piping must be submitted to the Authorized Officer. Facility diagrams shall

Page 8

**Peters Point #3A
Drilling Prognosis**


be filed within sixty (60) days after existing facilities are modified. For complete information as to what is required on these diagrams, please refer to 43 CFR 3162.7-4 (d).

Pursuant to *Onshore Oil & Gas Order Number 1*, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

Date:

May 15, 2000
J

Prepared by:

Eric Noblitt 
Eric Noblitt, Agent
Wasatch Oil and Gas, Corporation

(Figure 1)

Wasatch Oil and Gas Corp.

Peters Point #3A

SWSE Section 8-T13S-R17E

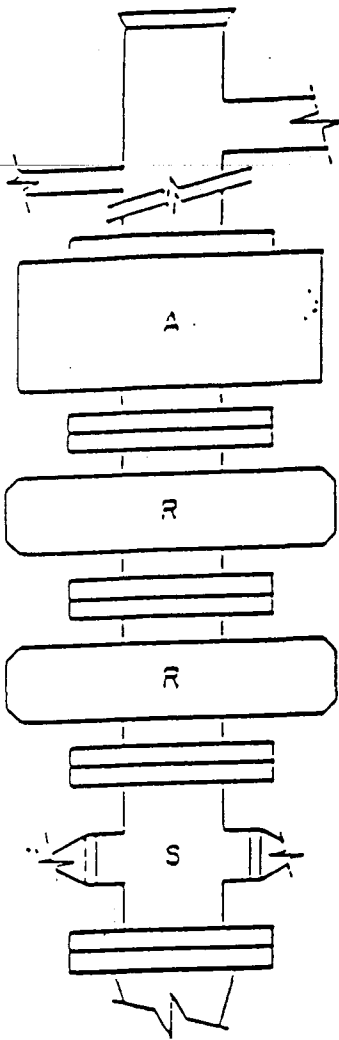
Carbon Co. UT.

BOP Schematic – 3000 PSI Working Pressure
Arrangement SRRA

Choke Manifold Schematic
3,000 PSI Working Pressure

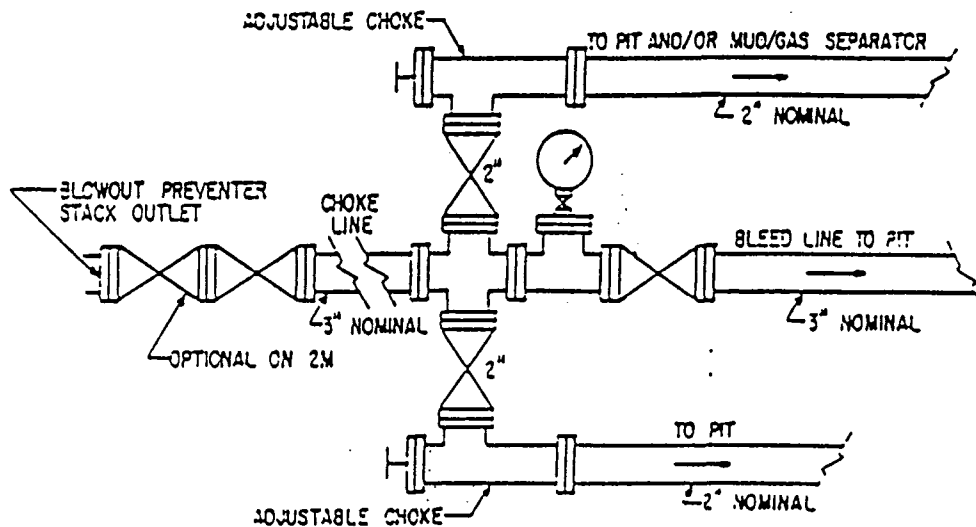
(Figure 1)

Wasatch Oil and Gas Corp.
Peters Point #3A
SWSE Section 8-T13S-R17E
Carbon Co. UT.



BOP Schematic – 3000 PSI Working Pressure
Arrangement SRRA

Choke Manifold Schematic
3,000 PSI Working Pressure



WASATCH OIL & GAS CORP.

PETERS POINT #3A

LOCATED IN CARBON COUNTY, UTAH

SECTION 8, T13S, R17E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM EXISTING ROAD ACROSS PAD

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5

MONTH

4

DAY

00

YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: J.L.G.

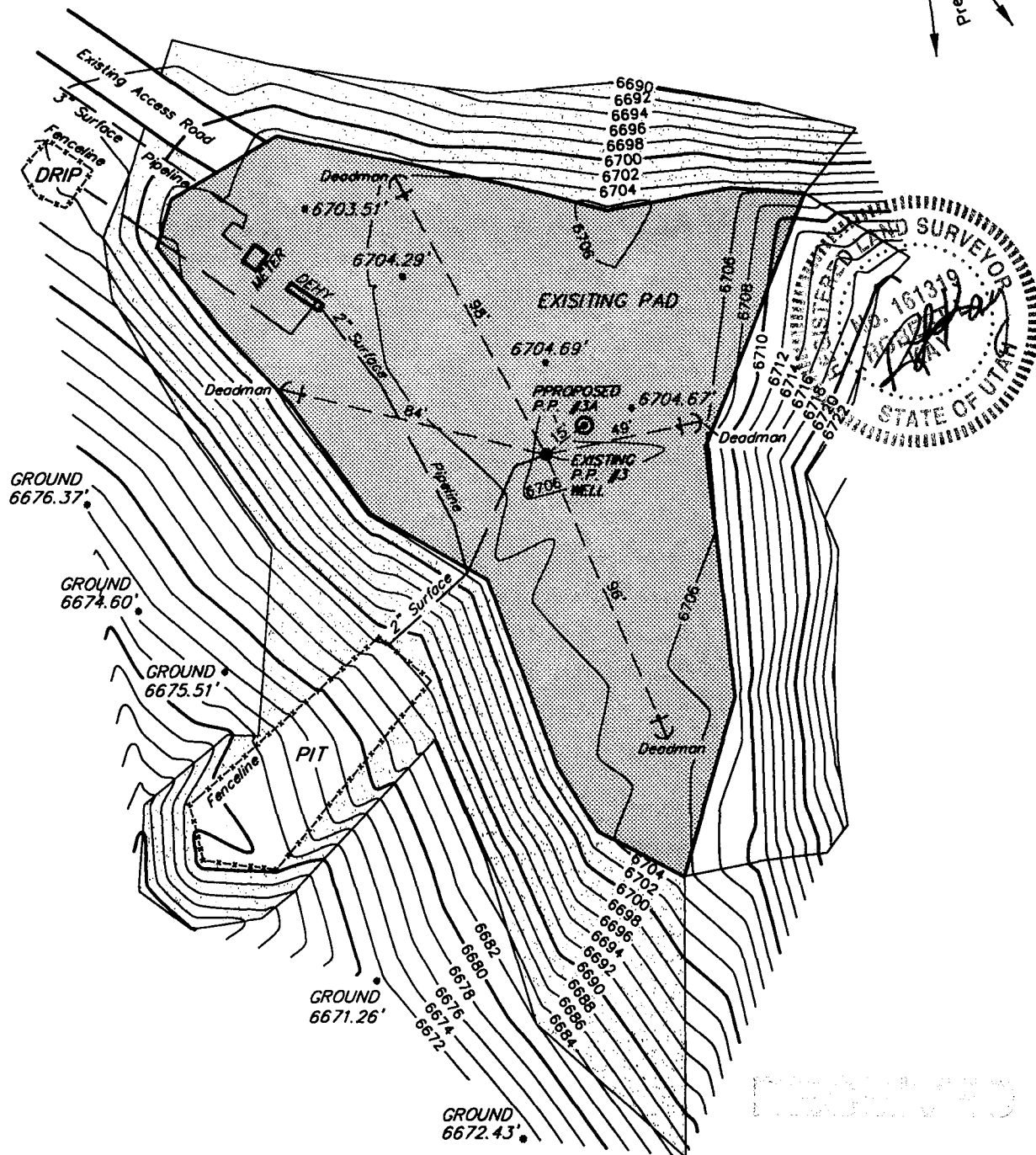
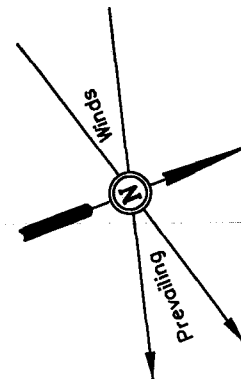
REVISED: 00-00-00

SCALE: 1" = 50'
DATE: 4-28-00
Drawn By: D.COX

WASATCH OIL & GAS CORP.

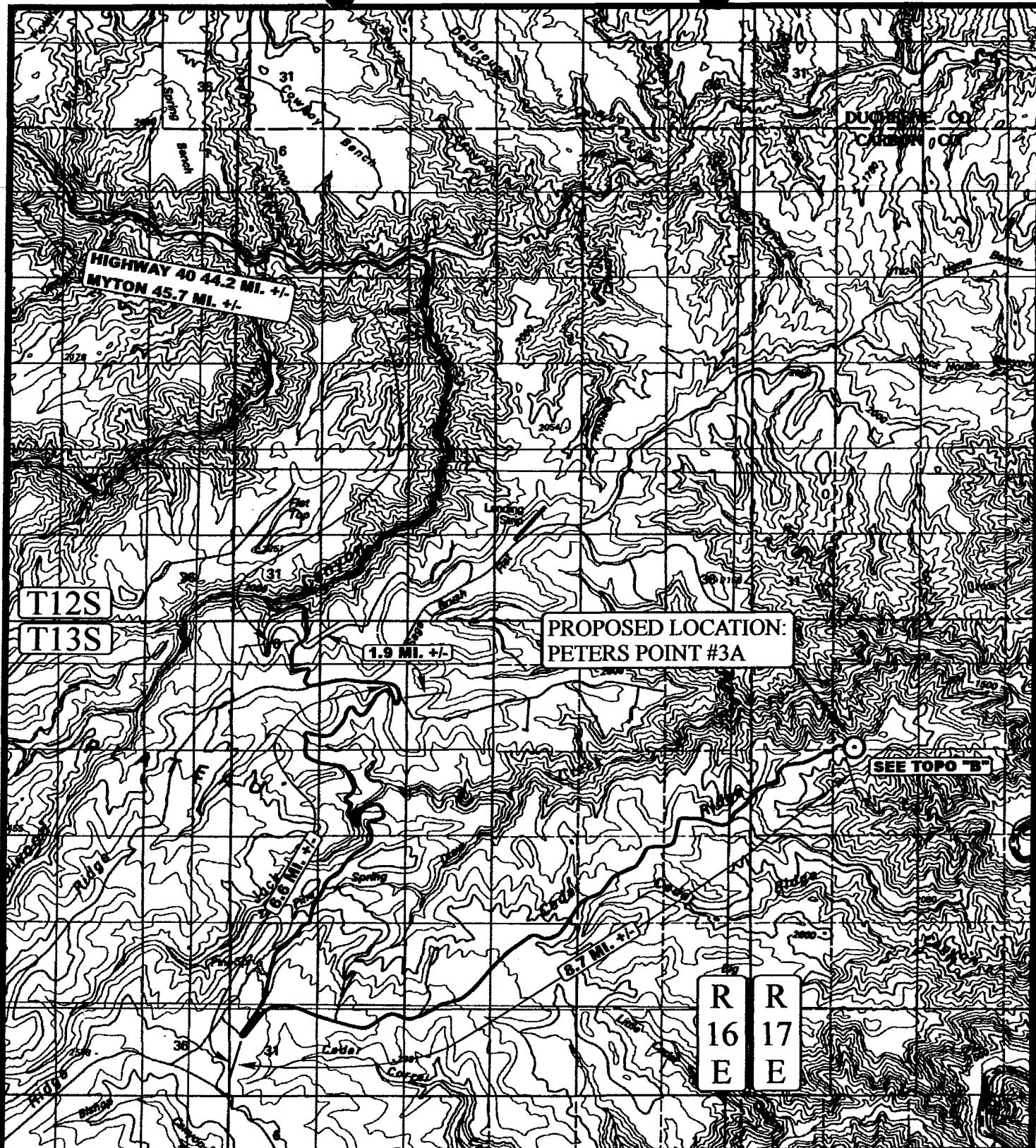
LOCATION LAYOUT FOR

PETERS POINT #3A
SECTION 8, T13S, R17E, S.L.B.&M.
514' FSL 1927' FWL



Elev. Graded Ground at Location Stake = 6704.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



WASATCH OIL & GAS CORP.

PETERS POINT #3A
SECTION 8, T13S, R17E, S.L.B.&M.
514' FSL 1927' FWL



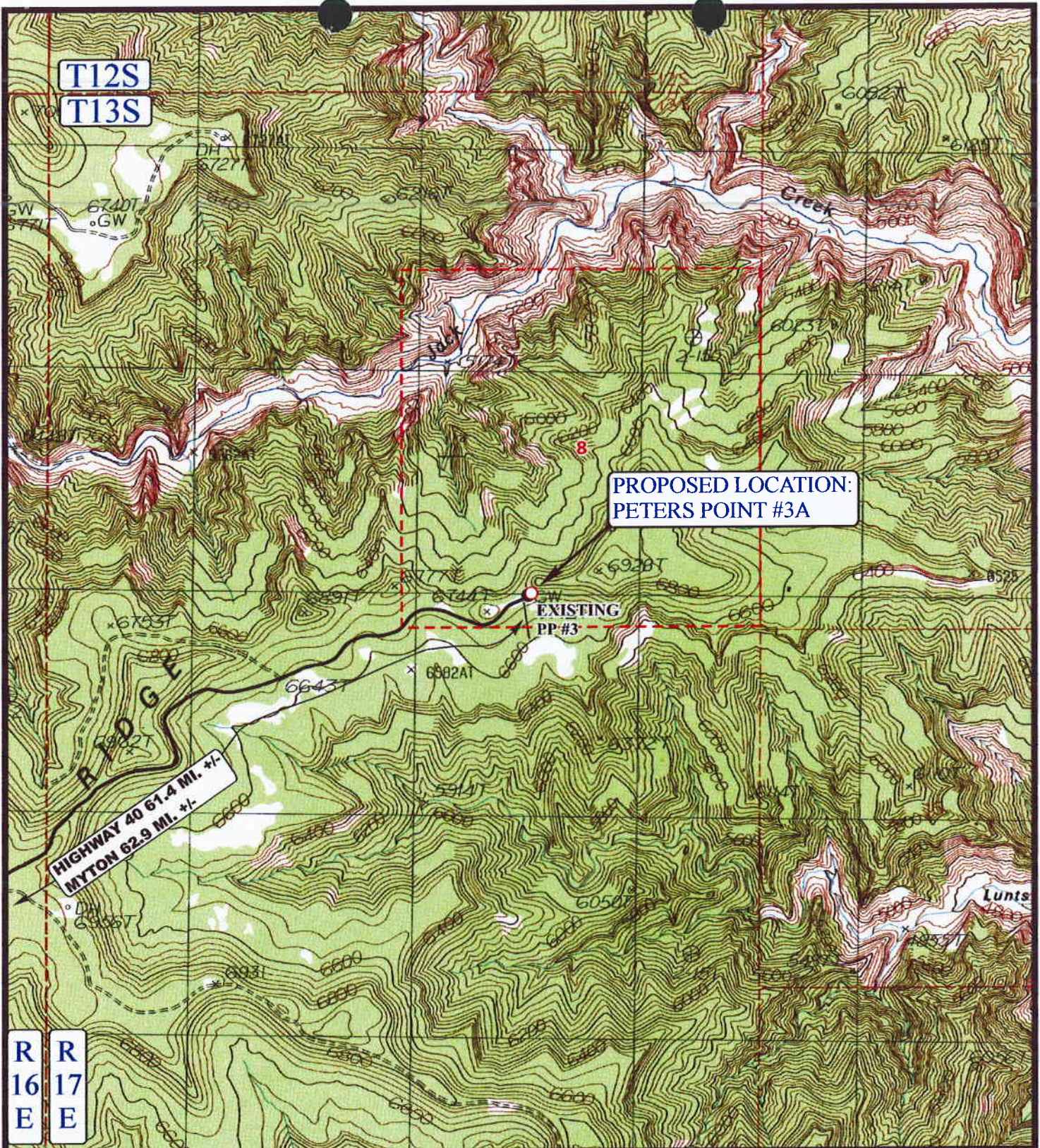
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5	3	00
MONTH	DAY	YEAR

SCALE: 1" = 100,000' DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
— EXISTING ROAD



WASATCH OIL & GAS CORP.

PETERS POINT #3A
SECTION 8, T13S, R17E, S.L.B.&M.
514' FSL 1927' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5 3 00
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/22/2000

API NO. ASSIGNED: 43-007-30709

WELL NAME: PETERS POINT 3A

OPERATOR: WASATCH OIL & GAS CORP (N4520)

CONTACT: R HEGGIE WILSON, AGT

PHONE NUMBER: 801-451-9200

PROPOSED LOCATION:

SESW 08 130S 170E

SURFACE: 0514 FSL 1927 FWL

BOTTOM: 0800 FSL 1931 FWL

CARBON

PETER'S POINT (40)

LEASE TYPE: 1-Federal

LEASE NUMBER: U-0725

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

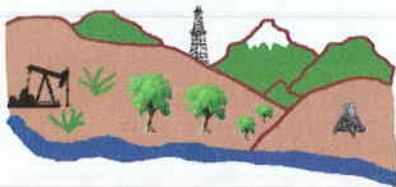
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. B7998)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. 90-1542)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit Peter's Point
☐ R649-3-2. General
☒ Siting: _____
☒ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 157-1 (6467)
Eff Date: 11-20-74
Siting: _____
☒ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: ① UPON COMPLETION, IF PRODUCTIVE, WASATCH OIL AND GAS SHALL APPLY TO THE BOARD OF OIL, GAS AND MINING TO HAVE THE PETERS POINT #3 AND #3A DESIGNATED AS ONE WELL OR PLUG AND ABANDON THE PETERS POINT #3.



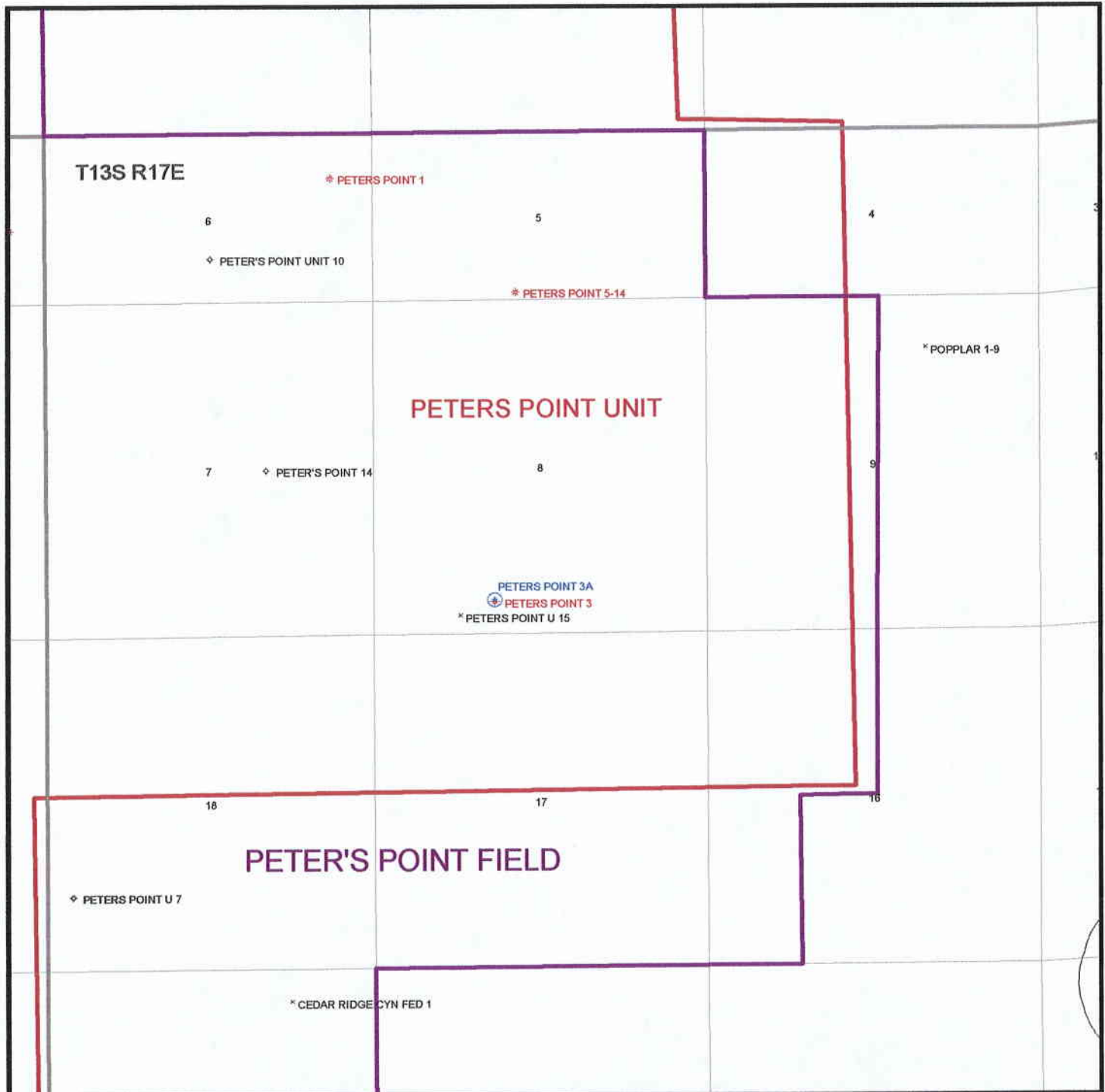
Utah Oil Gas and Mining

OPERATOR: WASATCH O&G CORP (N4520)

FIELD: PETER'S POINT (040)

SEC. 8, T13S, R17E,

COUNTY: CARBON UNIT: PETER'S POINT
CAUSE: 157-1/640' (EX)



OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT UIC OIL and GAS REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION

Well Data

WELL SEARCH		WELL DATA		WELL HISTORY		WELL ACTIVITY	
WELL NAME	PETERS POINT 3	API NUMBER	4300715392	LEASE TYPE	1	LEASE NUMBER	U-0725
OPERATOR NAME	WASATCH OIL & GAS CORP	OPERATOR ACCOUNT	N4520	WELL TYPE	GW	WELL STATUS	S
FIELD NAME	PETER'S POINT	FIELD NUMBER	40	ELEVATION	6685' KB	ALT ADDRESS	#
COUNTY	CARBON	CONFIDENTIAL FLAG		Q. S. T. R. M.	SESW 08 13.0 S 17.0 E S		
SURF LOCATION	0500 FSL 1931 FWL	CONFIDENTIAL DATE				TOTAL CUMULATIVE OIL	0
COORDS SURF N	4394975.00	LA/PA DATE		MM/DD/YYYY		TOTAL CUMULATIVE GAS	264579
COORDS SURF E	582528.00	DIRECTIONAL				TOTAL CUMULATIVE WATER	62
COORDS BHL N		INDIAN TRIBE		CB-METHANE FLAG		BOND NUMBER	
COORDS BHL E		MULTI-LEG COUNT		SURF OWNER TYPE		BOND TYPE	
FIELD TYPE FLAG		WILDCAT TAX FLAG		C.A. NUMBER			
COMMENTS	861105 OP FR N8140 10/86:920701 OP FR N7228 1/92:990820 FR N6940 1/99:20000316 REPERF:						

Create New Rec Save Cancel To History To Activity Print Record ↑ ↓

NUM CAPS

Start Novell-delivered Applicatio... OIL & GAS INFORMA... GWPC's RBDMS - [Well S... 4:39 PM

*not adequate cement behind pipe to
test upper wste Pz.

OIL & GAS INFORMATION SYSTEM			
FILE EDIT OIL GAS GAS PLANT UIC OIL and GAS REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION			
Well Data			
WELL SEARCH	WELL DATA	WELL HISTORY	WELL ACTIVITY
API NUMBER 4300715392	WCR RECD DATE	CHOKE	Get History Create New Rec Save Cancel Next Rec Prev Rec
APD RECD	PROD ZONE WCR WSTC	TUBING PRS	
APPROVAL DATE APD	LOCATION TD WCR 0500 FSL 1931 FWL	CASING PRS	
SUNDRY INT RECD	COMPL DATE WCR 11 20 1953	OIL 24HR RATE 0	
WORK TYPE	COMPL DATE SUNDRY	GAS 24HR RATE 648	Print Records
AUTH CODE	DATE FIRST PROD	WATER 24HR RATE 0	
WELL TYPE APD GW	TOTAL DEPTH MD TVD 4833	GAS-OIL RATIO 0	
LOCATION SURF APD 0500 FSL 1931 FWL	WELL TYPE REPORT GW	DIR SURVEY CORED DST	
LOCATION ZONE APD 0500 FSL 1931 FWL	WELL STATUS REPORT S	API GRAVITY 0	Print Records
DEPTH APD 0	PBTD MD TVD	LEASE NUMBER TYPE U-0725 1	
PROD ZONE APD	TEST DATE	PROD METHOD TEST	
START DATE	PERFORATIONS 4710-95*	COMPLETION TYPE	
SPUD DATE DRY 9 20 1953	ZONE FLAG COMPLETION	LOG TYPES	NUM CAPS
SPUD DATE ROTARY	DIRECTIONAL	APD EXT DATE	
RDCC REVIEW FLAG	WATER PERMIT	APD CONTACT NAME	
RDCC REVIEW DATE	CANCEL DATE	APD CONTACT PHONE	
UNIT NAME PETERS POINT			

Whistycursor Record: 1/3 Exclusive

Start Novell-delivered Applicatio... OIL & GAS INFORMA... GWPC's RBDMS - [Well S... 4:39 PM

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF UTAH

IN THE MATTER OF THE)	
APPLICATION OF KIMBARK)	
ASSOCIATES FOR AN ORDER)	ORDER
ESTABLISHING 640 ACRE)	
DRILLING AND SPACING)	CAUSE NO. 157-1
UNITS IN THE PETERS POINT)	
UNIT/JACK CANYON AREA IN)	
CARBON COUNTY, UTAH.)	

This Cause, pursuant to application of Kimbark Associates and to notice duly and regularly given the Board was scheduled for hearing before the Board of Oil and Gas Conservation of the State of Utah on Wednesday October 16, 1974, which hearing was set over upon motion of the Applicant to November 20, 1974, and came on for hearing at 10:00 A.M. on Wednesday, November 20, 1974 in the Executive Conference Room, Holiday Inn, 1659 West North Temple, Salt Lake City, Utah.

The entire Board, with the absence of James P. Cowley, was present; Guy N. Cardon, presiding. Appearance was made by Robert G. Pruitt, Jr., Attorney, on behalf of Kimbark Associates.

Other officials present were:

Cleon B. Feight, Director of the Division of Oil and Gas Conservation.
Paul Burchell, Petroleum Engineer of the Division of Oil and Gas Conservation.

Evidence in support of the Application was introduced through witnesses Walter K. Arbuckle, petroleum geologist, and William R. Thurston, geologist. Both witnesses are partners of Kimbark Associates.

No objection to the granting of the Application was filed or expressed at the hearing.

FINDINGS OF FACT

The Board finds in this matter as follows:

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in form

and manner and within the time required by law.

2. The Board has jurisdiction over the matter covered by said Application and over all the parties interested therein, and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The lands covered by said Application are underlain by a common source of supply from which gas and associated hydrocarbons can be produced from the stratigraphic interval between the base of the Green River Formation and the top of the Mesa Verde Formation, which interval expressly includes the Lower Green River transition zone and the Wasatch Formation.

4. Conditions encountered in drilling wells and producing gas and related hydrocarbons within the lands, such as rugged topography and difficulty of access, together with poor economics of producing low yield wells under conditions of high drilling costs and expensive pipeline connections, dictate that this common field be developed with the minimum number of well locations and that such well locations be sited within large spacing units according to existing access and topographic restraints.

5. The establishment of 640-acre spacing and drilling units is appropriate to comply with good field development and operating practices, and to guarantee equitable distribution of revenues from existing and future producing wells. This spacing is appropriate for gas spacing only, and the Board makes no finding as to the spacing of oil or other hydrocarbons.

ORDER

Therefore, it is unanimously ordered by the Board of Oil and Gas Conservation that:

1. 640-acres drilling and spacing units be and the same are hereby established for production of gas from the stratigraphic interval between the base of the Green River Formation and the top of the Mesa Verde Formation, which interval expressly includes the Lower Green River transition zone and the Wasatch Formation. Underlying the following described lands in Carbon County, Utah

according to the spacing pattern set out below:

Township 12 South, Range 16 East

Unit #1	Section 25
Unit #2	Section 26
Unit #3	Section 27
Unit #4	Section 28
Unit #5	Section 29
Unit #6	Section 32
Unit #7	Section 33
Unit #8	Section 34
Unit #9	Section 35
Unit #10	Section 36

Township 12 South, Range 17 East

Unit #11	Section 30
Unit #12	Section 31
Unit #13	Section 32

Township 13 South, Range 16 East

Unit #14	All of Section 1 and N $\frac{1}{2}$ Section 12
Unit #15	S $\frac{1}{2}$ of Section 12 and N $\frac{1}{2}$ Section 13
Unit #16	S $\frac{1}{2}$ of Section 13 and N $\frac{1}{2}$ Section 24

Township 13 South, Range 17 East

Unit #20	All of Section 4 and N $\frac{1}{2}$ of Section 9
Unit #21	All of Section 5 and N $\frac{1}{2}$ of Section 8
Unit #22	All of Section 6 and N $\frac{1}{2}$ of Section 7
Unit #23	S $\frac{1}{2}$ of Section 7 and N $\frac{1}{2}$ of Section 18
Unit #24	S $\frac{1}{2}$ of Section 8 and N $\frac{1}{2}$ of Section 17
Unit #25	S $\frac{1}{2}$ of Section 9 and N $\frac{1}{2}$ of Section 16

Upon application of the applicant at the hearing, Units 17, 18 and 19 (covering Sections 14, 23, S $\frac{1}{2}$ of Section 24 and the N $\frac{1}{2}$ of Section 25, T. 13 S., R. 16 E.) included in the original application are deleted

from this Order.

2. The drilling and spacing units for the subject area shall consist of the above described and designated units, based upon the surveyed government sections or combination of portions of such sections.

3. Not more than one well shall be drilled on any drilling or spacing unit for the production of gas from the formations and zones described above.

4. Any existing well producing from the designated interval within a spacing unit shall be the well for said spacing unit, and that future wells shall be located, to the extent feasible with respect to topography, access and economic considerations, as far as possible from the boundary of the spacing unit, but that any future well producing from the designated interval within such spacing unit shall satisfy the requirements of this Order.

Dated this 20th day of November, 1974.

Board of Oil and Gas Conservation

By Guy N. Cardon
Guy N. Cardon

By Charles R. Henderson
Charles R. Henderson

By Robert R. Norman
Robert R. Norman

By Hyrum Lee
Hyrum Lee



RECEIVED

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DIVISION OF
OIL, GAS AND MINING

July 6, 2000

Ms. Lisha Cordova
State of Utah
Division of Oil & Gas Mining
P.O. Box 14581
Salt Lake City, UT 84114-5801

Re: Applications for Permit to Drill
Claybank Springs #33-1A; Sec. 33-T12S,R15E
Peters Point #3A; Sec. 8-T13S,R17E
Carbon County, Utah

Dear Ms. Cordova:

Pursuant to our recent discussions pertaining to the above referenced wells, Wasatch Oil & Gas would like to address the following issues:

Claybank Springs #33-1A:

- 1) The CBS #33-1A is a re-entry of the Claybank Springs #1 Well which was plugged and abandoned by Mobil Oil Corporation on August 8, 1970. Pursuant to the Oil and Gas Conservation General Rules R649-3-2 and R649-3-3, Wasatch is requesting herein that the Division grant an exception to this location. The current well is located on federal lease UTU-73671 in which Wasatch Oil & Gas is the sole record title and operating rights owner. The entire section 33 is owned by Wasatch Oil & Gas and there are no other working interest owners within a 460 foot radius. This location also is located in a narrow canyon, which prohibits movement of the location.
- 2) Wasatch Oil & Gas will not be utilizing any municipal water sources for the re-entry operations in this well. KCL water will hauled by a Dalbo, Inc. of Vernal, Utah a state licensed water hauler operating under P.U.C. permit 16999. The KCL will be mixed with water from an approved permitted source.

✓ Peters Point #3A:


- 3) The PP#3A is within the Peters Point federal unit. This well is a direct offset to the Peters Point #3 which is currently shut-in. Wasatch Oil & Gas will attempt to test the upper Wasatch in the PP #3A well at depths from approximately 2,852 to 2,883. At a directional bottomhole location, this well will T.D. approximately 315 feet North of the stratigraphic equivalent as seen in the PP #3. An inadequate cement job prevents the upper Wasatch to be produced from in the PP#3 well.

Wasatch Oil & Gas is the unit operator of the Peters Point Unit Area in which all working interest is fully committed. Wasatch is the sole record title owner and operating right owner of this lease and within a 460 foot radius from all points along the intended wellbore.

- 4) Water for this well will be obtained from an appropriated water right number 90-1542; claim number A44936 which is owned by the School Institutional Trust Lands Administration and located South 800 feet, West 2,300 feet from the NE corner of Section 32; Township 12 South, Range 16 East in Carbon County. Water will be transported either by pipeline or by a licensed water hauler.

Hopefully this will answer any questions that you might have had regarding these two permits. Please advise me if I may be of further assistance (435) 647-9712.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Heggie Wilson', with a long horizontal line extending to the right.

R. Heggie Wilson
Agent

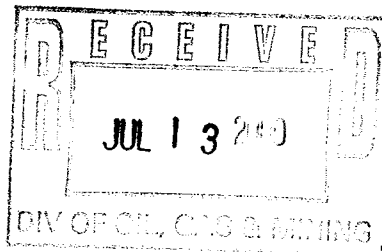
Morgan T. Hocker
Petroleum Geologist

P.O. Box 831
Littleton, CO 80160-0831

Phone/Fax (303) 738-8479

July 13, 2000

Mr. Brad Hill
Utah Division of Oil, Gas and Minerals
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114
Fax No: 801-359-3940



Re: Wasatch Oil and Gas Corp.
Peters Point #3A
SW SW SE Sec. 8, T13S, R17E
Carbon County, Utah

Dear Mr. Hill:

During the past five years I have been retained by several companies, including Wasatch Oil and Gas, to study and prepare reports on the geology and petroleum potential of the Peters Point, Jacks Canyon and Stone Canyon areas. Wasatch Oil and Gas is preparing to drill an offset twin to the Peters Point Unit #3 that was completed in 1953 from a Middle Wasatch sand at a depth of 4721' - 4813'. The proposed well, the Peters Point #3A, will be drilled to evaluate shallower sandstones that are in the Transition Zone between the Green River and Wasatch formations. These sands are approximately 2,000' above the Middle Wasatch sand. The shallower sands that Wasatch Oil and Gas will evaluate in their well are distinct in nature from the Middle Wasatch sand. The Transition Zone sandstones were deposited in a complex environment dominated by lacustrine and fluvial processes. The Middle Wasatch sandstone is a channel deposit in a fluvial depositional system. The 2000 ft of sedimentary section that separates these intervals precludes any vertical communication between their reservoirs. I hope this clarifies the different and distinct nature between the producing sandstone in the old well and the shallower objectives in the proposed new well. If you have any questions, please call me.

Sincerely,

Morgan T. Hocker
Professional Geologist
PG - 1085, Wyoming

cc: Mr. Todd Cusiok



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 17, 2000

Wasatch Oil and Gas Corporation
PO Box 699
Farmington, UT 84025

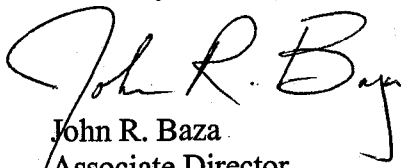
Re: Peters Point 3A Well, 514' FSL, 1927' FWL, SE SW, Sec. 8, T. 13 South, R. 17 East,
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted. Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30709.

Sincerely,


John R. Baza
Associate Director

er

Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Wasatch Oil and Gas Corporation
Well Name & Number Peters Point 3A
API Number: 43-007-30709
Lease: U-0725

Location: SE SW Sec. 8 T. 13 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division withing 30 days following completion of the well.

6. Upon completion, if productive, Wasatch Oil and Gas shall apply to the Board of Oil, Gas and Mining to have the Peters Point #3 and #3A designated as one well or plug and abandon the Peters Point #3.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WASATCH OIL & GAS CORPORATION

Well Name: PETERS POINT 3A

Api No. 43-007-30709 LEASE TYPE: FEDERAL

Section 08 Township 13S Range 17E County CARBON

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 12/05/2000

Time 3:00 PM

How DRY

Drilling will commence _____

Reported by TODD KUSICK

Telephone # 1-435-724-0054

Date 12/06/2000 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-0725

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point

8. Well Name and No.

#3A

9. API Well No.

43-00730709

10. Field and Pool, or Exploratory Area

Peters Point

11. County or Parish, State

Carbon, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Wasatch Oil & Gas LLC

3. Address and Telephone No.

P.O. Box 699, Farmington, UT 84025 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,927' FWL, 514'FSL Sec. 8: SE/4SW/4-T13S-R17E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wasatch Oil & Gas spud the PP#3A on 12/11/2000

Drilled 17-1/2" conductor hole to 41', ran 41' 13-3/8", J-55 csg. MIRU B.J. cement conductor w/60 sx "G cmt. W/2% CaCl. Full returns while pumping cement.

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**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

R. Heggie Wilcox

R. Heggie Wilcox

Title Agent

Date Dec. 12, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instructions on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Wasatch Oil & Gas LLC

3. Address and Telephone No.

P.O. Box 699, Farmington, UT 84025 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,927' FWL, 514'FSL Sec. 8: SE/4SW/4-T13S-R17E

5. Lease Designation and Serial No.
U-0725

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point

8. Well Name and No.
#3A

9. API Well No.
43-00730709

10. Field and Pool, or Exploratory Area
Peters Point

11. County or Parish, State

Carbon, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Request of Suspension of operations
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wasatch Oil & Gas LLC requests a suspension of operations due to drill failures pertaining to the mud pump and other related matters.
Drilled 17-1/2" conductor hole to 41', ran 41' 13-3/8", J-55 csg. MIRU B.J. cement conductor w/60 sx "G cmt. W/2% CaCl. Full returns while pumping cement.
Full returns while pumping cement.
On 12/14/2000 CMC Drilling Rig #1 was released. Welder cut-off 13-3/8" conductor @ surface and welded on plate.
Wasatch anticipates to resume operations in the spring of 2001

14. I hereby certify that the foregoing is true and correct

Signed

R. Heggie Wilson

Title Agent

Date Dec. 15, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or to sign any statement which he knows to be false.

*See Instructions on Reverse Side

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DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Wasatch Oil & Gas
Address: PO Box 699
city Farmington
state UTAH zip 84025

Operator Account Number: N4520Phone Number: (801) 451-9200

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-00730709	Peters Point #3-A	SESW	8	T13S	R17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	13019	12/5/00	12/5/00		
Comments:						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RYAN WALL
Name (Please Print)

[Signature]
Signature

MANAGER OF NG Accounting
Title

1/18/01
Date



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heggie Wilson". The signature is fluid and cursive, with a long horizontal line extending to the right.

R. Heggie Wilson
Agent

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APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

E 082716 B 465 P 11
Date: 27-NOV-2000 11:35am
Fee: 141.00 Check
SHARON MURDOCK, Recorder
Filed By JB
For WASATCH OIL & GAS
CARBON COUNTY CORPORATION

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

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APR 25 2002
DIVISION OF
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27th day of October, but effective July 1, 2000.

ASSIGNOR
Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE
Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
 }
COUNTY OF DAVIS }

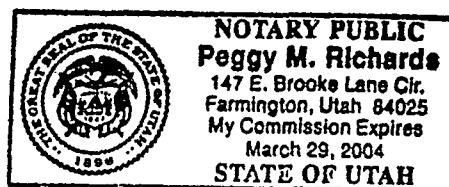
The foregoing instrument as acknowledged before me on this 27th day
of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf
of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public



STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day
of October, 1999, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said
Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public

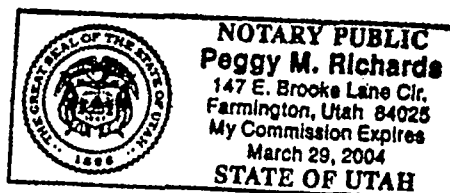


EXHIBIT "A" LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

U-0137844

Township 12 South, Range 15 East
 Section 27: N/2, SE/4
 Containing 480.00 Acres
 Lease Date: 4-1-64 (HBU)

Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp. 4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

<u>Wells</u>	<u>Legal Description</u> <u>Located in Carbon County, Utah:</u>
<ol style="list-style-type: none"> 1. Stone Cabin #1-11 2. Government Pickrell 3. Stone Cabin Unit #1 4. Stobin Federal #21-22 5. Stone Cabin #2-B-27 6. Claybank Springs #33-1A 7. Jack Canyon #101A 8. Peters Point #2 9. Peters Point #9 10. Peters Point #14-9 11. Peters Point #4 12. Peters Point #5-14 13. Peters Point #1 14. Peters Point #3 	<p>Township 12 South, Range 14 East, Section 11: SW/4SE/4</p> <p>Township 12 South, Range 15 East, Section 11: SE/4NW/4</p> <p>Township 12 South, Range 14 East, Section 13: SW/4NE/4</p> <p>Township 12 South, Range 15 East, Section 22: NE/4NW/4</p> <p>Township 12 South, Range 15 East, Section 27: SE/4NW/4</p> <p>Township 12 South, Range 15 East, Section 33: SW/4NW/4</p> <p>Township 12 South, Range 16 East, Section 33: SW/4SE/4</p> <p>Township 12 South, Range 16 East, Section 36: NE/4SW/4</p> <p>Township 13 South, Range 16 East, Section 1: SE/4NE/4</p> <p>Township 13 South, Range 16 East, Section 14: NE/4SE/4</p> <p>Township 13 South, Range 16 East, Section 24: NW/4NW/4</p> <p>Township 13 South, Range 17 East, Section 5: SE/4SW/4</p> <p>Township 13 South, Range 17 East, Section 6: SW/4SW/4</p> <p>Township 13 South, Range 17 East, Section 8: SW/4SE/4</p>
15. PTS #33-36 State	<p><u>Located in Duchesne County, Utah:</u></p> <p>Township 11 South, Range 14 East, Section 36: NW/4SE/4</p>

3. FILE

Designation of Agent

Merger

Account No. N2095

Unit: PETERS POINT

[illegible]

4. Is the new operator registered in the State of Utah: YES Business Number: 4768455-0160

5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2) Waste Management Plan has been received on: N/A

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/21/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/21/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number:

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UIB0007998

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of

Bill Barrett Corporation

3a. Address

1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)

303 293-9100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

514' FSL and 1,927' FWL; SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 8: T. 13 S., R. 17 E.
Bottom Hole 800' FSL and 1,931' FWL

5. Lease Serial No.

U-0725

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Peters Point

8. Well Name and No.

Peters Point 3-A

9. API Well No.

43-007-30709

10. Field and Pool, or Exploratory Area

Peters Point

11. County or Parish, State

Carbon / Utah

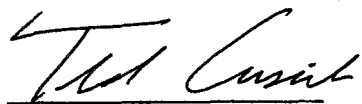
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation



Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Dominc Bazile

Title

Vice President of Operations

Signature



Date

April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 - Response Form*.

Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

Wells

Government Pickrell
Stone Cabin #2-B-27
Peters Point #3A
Hunt Ranch #3-4

Legal Description

Located in Carbon County, Utah:

T12S, R15E, Section 11: SE/4NW/4
T12S, R15E, Section 27: SE/4NW/4
T13S, R17E, Section 8: SW/SE/4
T12S, R15E, Section 3: SE/4SE/4

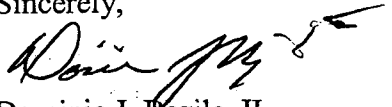
Compressor Stations

Main Compressor
Airport Compressor

T11S, R15E, Section 23
T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,


Dominic J. Bazile, II
Vice President, Operations
Enclosure

RECEIVED

MAY 21 2002

**DIVISION OF
OIL, GAS AND MINING**

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation

Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations

Date: May 15, 2002 Phone Number: 303 -293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

100 % by Permitted Class II Water Disposal well(s).

 % by Permitted Class II Injection well(s) in a waterflood project.

 % by Permitted Commercial Evaporative Pit(s).

 % by Permitted Private, Non-commercial Evaporative Pit(s).

 % by Onsite (Surface) Pit(s).

 % by operations utilizing produced water for drilling, completion and workover activities.

 % by Permitted UPDES surface discharge

 % by Out of State Transfer to (specify in Annual Waste Management Plan).

 % by Other Means (specify in Annual Waste Management Plan).

100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

**DIVISION OF
OIL, GAS AND MINING**

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,


R. Heggie Wilson



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

May 24, 2002

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas Corporation resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
SITLA
Minerals Adjudication Group U-932
File - Peters Point Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:5/24/02

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **04-01-2002****FROM: (Old Operator):**

WASATCH OIL & GAS LLC

Address: P O BOX 699

FARMINGTON, UT 84025-0699

Phone: 1-(801)-451-9200

Account No. N2095

TO: (New Operator):

BILL BARRETT CORPORATION

Address: 1099 18TH STREET STE 2300

DENVER, CO 80202

Phone: 1-(303)-293-9100

Account No. N2165

CA No.

Unit: **PETERS POINT****WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETERS POINT 2	36-12S-16E	43-007-15391	2470	FEDERAL	GW	P
PETERS POINT 36-2	36-12S-16E	43-007-30761	99999	FEDERAL	GW	APD
PETERS POINT 36-3	36-12S-16E	43-007-30762	99999	FEDERAL	GW	APD
PETERS POINT 36-4	36-12S-16E	43-007-30763	99999	FEDERAL	GW	APD
PETERS POINT 9	01-13S-16E	43-007-30023	2470	FEDERAL	GW	P
PETERS POINT 14-9	14-13S-16E	43-007-30069	2465	FEDERAL	GW	S
PETERS POINT 4	24-13S-16E	43-007-15393	2465	FEDERAL	GW	P
PETERS POINT 5-14	05-13S-17E	43-007-30070	2470	FEDERAL	GW	S
PETERS POINT 1	06-13S-17E	43-007-10216	2470	FEDERAL	GW	P
PETERS POINT 3A	08-13S-17E	43-007-30709	2470	FEDERAL	GW	DRL
PETERS POINT 3	08-13S-17E	43-007-15392	2470	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/24/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/28/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 5113947-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 05/24/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 05/28/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 05/28/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1262

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ OTHER _____
WELL WELL WELL
b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ OTHER _____
WELL OVER EN BACK RESVR.

2. NAME OF OPERATOR
BILL BARRETT CORPORATION
3. ADDRESS OF OPERATOR
1099 18TH STREET SUITE 2300 DENVER, CO 80202 (303) 312-8120
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
514' FSL x 1927' FWL
At top prod. interval reported below
918' FSL x 1921' FWL
At total depth
929' FSL x 1921' FWL

14. PERMIT NO. DATE ISSUED
07/10/00
12. COUNTY OR PARISH CARBON 13. STATE UT
15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMF (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
*12/11/00 6/18/01 8/02/01 6705' GR; 6717' KB
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. WAS DIRECTIONAL SURVEY MADE
3,201' MD 3,162' TVD 3,172' MD X
24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)*
2,872' - 2,886' MD 2,833' - 2,847' TVD Wastach *12/11/00 conductor set; 12/15/00
2,925' - 2,934' MD 2,886' - 2,895' TVD Wasatch optns suspended; 5/15/01 optns resumed YES
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER PLATFORM EXPRESS CNL-GR, 7-3-01 27. WAS WELL CORED No
Array Induction-GR; Microlog; CBL-GR-CCL-7-35-01

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	313'	12-1/4"	165 SX	
4-1/2"	11.6#	3201'	8-3/4"	350 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2,877'	

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,925' - 2,886'	0.45 EHD	2 jsfp, 18 holes	2,925' - 2,934'	1500 gals 15% HCL
2,872' - 2,886'	0.45 EHD	2 jsfp, 28 holes	2,872' - 2,886'	1500 gals 15% HCL & 1000 gals 15% HCL
2,872' - 2,886'			2,872' - 2,886'	frac w/140,000# 16/30 sand, 27,000 gal
				WF 130 40Q CO2 foam (screened out)

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS Producing or shut-in	
n/a		flowing				temporarily abandoned	
DATE OF TEST	HOURS TEST	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
7/28/01	1	n/a		0	TSTM	0	
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY (API) (CORR.)	
0		0	0	TSTM	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

35. LIST OF ATTACHMENTS
directional survey attached; copies of logs to be distributed by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Debra K. Stanberry TITLE Permit Specialist DATE 04/14/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONE (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

Peters Point #3A 38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
GRWasatch Transition Wasatch Wasatch	2,647'	2,651'	Sandstone/Gas
	2,872'	2,886'	Sandstone/Gas
	2,924'	2,936'	Sandstone/Gas
			Green River
			Green River Carbonate
			Base Black Shale
			GR Flooding Surface
			Wasatch
			surface
			2,022'
			2,256'
			2,532'
			2,770'
			surface
			2,052'
			2,290'
			2,569'
			2,809'
			MEAS. DEPTH
			TRUE
			VERT. DEPTH

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DIV. OF OIL, GAS & MINING

===== Survey Program =====

to: 10/15/2001 Time: 11:56:42

PAGE: 1

Icename: "PP3A.SRV" Description: "Peters Point #3A"

rget Coordinates: 0.0 N 0.0 E Target TVD: 0.000

ing Minimum Curvature Method.

	MEASURED DEPTH (feet)	DRIFT ANGLE (deg)	DRIFT DIRECTION (deg)	TRUE		RECTANGULAR COORDINATES (feet)	DOGLEG SEVERITY DG/100FT
				COURSE LENGTH (feet)	VERTICAL DEPTH (feet)		
1	400.0	3.69	301.740	400.0	399.7	11.0	6.8 N 11.0 W 0.92
2	463.0	3.56	299.120	63.0	462.6	14.4	8.8 N 14.4 W 0.33
3	491.8	3.63	301.870	28.8	491.4	15.9	9.7 N 15.9 W 0.65
4	521.7	3.81	309.990	29.9	521.2	17.5	10.8 N 17.5 W 1.86
5	551.7	4.25	316.870	30.1	551.2	19.0	12.3 N 19.0 W 2.17
6	581.4	4.75	325.490	29.7	580.7	20.5	14.1 N 20.5 W 2.83
7	611.2	5.38	334.370	29.8	610.4	21.8	16.4 N 21.8 W 3.37
8	640.3	6.13	343.120	29.1	639.4	22.8	19.1 N 22.8 W 3.96
9	670.0	6.63	354.740	29.7	668.9	23.4	22.3 N 23.4 W 4.65
10	699.9	6.81	0.990	29.9	698.6	23.6	25.8 N 23.6 W 2.52
11	729.9	6.94	4.740	29.9	728.3	23.4	29.4 N 23.4 W 1.56
12	759.0	6.75	10.120	29.2	757.2	22.9	32.8 N 22.9 W 2.29
13	788.8	6.75	12.990	29.8	786.9	22.2	36.3 N 22.2 W 1.13
14	818.5	7.06	14.120	29.7	816.3	21.4	39.7 N 21.4 W 1.14
15	848.3	6.94	12.490	29.7	845.9	20.6	43.3 N 20.6 W 0.78
16	878.0	6.56	7.870	29.8	875.4	19.9	46.7 N 19.9 W 2.23
17	907.2	6.44	6.370	29.1	904.4	19.5	50.0 N 19.5 W 0.71
18	936.5	6.31	6.490	29.3	933.5	19.2	53.2 N 19.2 W 0.45
19	966.3	6.38	6.370	29.8	963.1	18.8	56.5 N 18.8 W 0.24
20	996.1	6.56	8.620	29.8	992.7	18.4	59.8 N 18.4 W 1.04
21	1025.4	6.81	9.740	29.4	1021.9	17.8	63.2 N 17.8 W 0.96
22	1055.0	7.31	10.620	29.6	1051.3	17.2	66.8 N 17.2 W 1.73
23	1084.7	8.19	9.740	29.7	1080.7	16.5	70.7 N 16.5 W 2.99
24	1114.5	9.25	10.370	29.7	1110.1	15.7	75.2 N 15.7 W 3.58
25	1144.3	9.75	9.740	29.8	1139.5	14.8	80.0 N 14.8 W 1.71
26	1174.0	10.19	11.490	29.7	1168.7	13.9	85.1 N 13.9 W 1.80
27	1203.8	10.63	11.370	29.8	1198.0	12.8	90.3 N 12.8 W 1.48
28	1233.5	11.13	11.990	29.7	1227.2	11.7	95.8 N 11.7 W 1.73
29	1263.2	11.25	11.370	29.7	1256.3	10.5	101.5 N 10.5 W 0.57
30	1293.1	11.56	12.120	29.9	1285.7	9.3	107.3 N 9.3 W 1.15
31	1322.2	11.69	11.120	29.0	1314.1	8.1	113.0 N 8.1 W 0.83
32	1352.0	12.38	9.370	29.8	1343.3	7.0	119.1 N 7.0 W 2.62
33	1381.8	13.31	8.490	29.8	1372.3	6.0	125.7 N 6.0 W 3.19
34	1411.7	13.56	8.370	29.9	1401.4	5.0	132.5 N 5.0 W 0.84
35	1440.8	13.50	8.370	29.1	1429.8	4.0	139.3 N 4.0 W 0.21
36	1470.6	13.88	5.620	29.8	1458.7	3.1	146.3 N 3.1 W 2.53

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DIV. OF OIL, GAS & MINING

SENT BY:

15- 1 ;12:07PM ; ENERGY OPERATING

19702415730, # 3/ 3

MEASURED DEPTH (feet)	DRIFT ANGLE (deg)	DRIFT DIRECTION (deg)	COURSE LENGTH (feet)	TRUE	VERTICAL	RECTANGULAR COORDINATES (feet)	DOGLEG SEVERITY DG/100FT
				DEPTH (feet)	SECTION (feet)		
1500.4	13.88	2.620	29.8	1487.7	2.6	153.4 N	2.6 W 2.41
1530.8	13.88	2.870	30.3	1517.1	2.3	160.7 N	2.3 W 0.20
1561.2	14.31	3.120	30.4	1546.6	1.9	168.1 N	1.9 W 1.43
1590.8	14.25	2.620	29.6	1575.3	1.5	175.4 N	1.5 W 0.46
1620.5	14.44	2.490	29.7	1604.1	1.2	182.7 N	1.2 W 0.65
2 1650.3	14.19	2.240	29.8	1633.0	0.9	190.1 N	0.9 W 0.86
3 1680.7	14.31	2.120	30.4	1662.4	0.6	197.5 N	0.6 W 0.41
4 1709.6	13.94	0.240	28.9	1690.5	0.4	204.6 N	0.4 W 2.04
5 1739.5	14.19	0.740	29.9	1719.5	0.4	211.9 N	0.4 W 0.93
6 1768.5	14.63	3.620	28.9	1747.5	0.1	219.1 N	0.1 W 2.90
7 1798.2	14.88	4.120	29.7	1776.2	-0.4	226.6 N	0.4 E 0.94
8 1827.1	14.88	4.620	28.9	1804.2	-1.0	234.0 N	1.0 E 0.44
9 1856.9	14.81	1.490	29.8	1833.0	-1.4	241.7 N	1.4 E 2.70
10 1887.2	14.63	357.870	30.2	1862.3	-1.3	249.3 N	1.3 E 3.10
11 1917.0	14.44	357.370	29.8	1891.2	-1.0	256.8 N	1.0 E 0.76
52 2052.0	12.67	357.370	135.0	2022.4	0.4	288.4 N	0.4 W 1.31
53 2290.0	10.04	357.370	238.0	2255.7	2.6	335.2 N	2.6 W 1.11
54 2569.0	6.97	357.370	279.0	2531.6	4.5	376.4 N	4.5 W 1.10
55 2809.0	4.32	357.370	240.0	2770.4	5.6	400.0 N	5.6 W 1.10
56 2820.0	4.20	357.370	11.0	2781.4	5.6	400.8 N	5.6 W 1.09
57 2825.0	4.15	357.370	5.0	2786.4	5.6	401.2 N	5.6 W 1.00
58 2852.0	3.85	357.370	27.0	2813.3	5.7	403.1 N	5.7 W 1.11
59 2857.0	3.79	357.370	5.0	2818.3	5.7	403.4 N	5.7 W 1.20
60 2878.0	3.56	357.370	21.0	2839.3	5.8	404.8 N	5.8 W 1.10
61 2882.0	3.52	357.370	4.0	2843.3	5.8	405.0 N	5.8 W 1.00
62 3201.0	0.00	357.370	319.0	3162.1	6.2	414.8 N	6.2 W 1.10

--- Final Closure Direction: 359.139
 --- Final Closure Distance: 414.841 feet

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DIV. OF OIL, GAS & MINING

David
COMPUTALOG DRILLING SERVICES, INC

Client : Wasatch
Well Name : Peters Point #3A
Location : Carbon County, Utah

Page : 1 of 2
Date : 6/21/01
File : 50169p

Vertical Section Calculated Along Azimuth 0°

MD ft	Inc deg	Azi deg	TVD ft	Lat ft	Dep ft	V'Sect ft	D'Leg °/100	Build °/100	Turn °/100
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	3.69	301.74	399.72	6.77	-10.95	6.77	0.92	0.92	-14.56
463.02	3.56	299.12	462.62	8.79	-14.38	8.79	0.33	-0.21	-4.16
491.81	3.63	301.87	491.35	9.71	-15.94	9.71	0.65	0.24	9.55
521.70	3.81	309.99	521.18	10.85	-17.50	10.85	1.86	0.60	27.17
551.75	4.25	316.87	551.15	12.30	-19.03	12.30	2.17	1.46	22.90
581.43	4.75	325.49	580.74	14.12	-20.48	14.12	2.83	1.68	29.04
611.23	5.38	334.37	610.43	16.39	-21.78	16.39	3.37	2.11	29.80
640.33	6.13	343.12	639.38	19.11	-22.82	19.11	3.96	2.58	30.07
670.05	6.63	354.74	668.92	22.34	-23.44	22.34	4.65	1.68	39.10
699.94	6.81	0.99	698.60	25.83	-23.57	25.83	2.52	0.60	20.91
729.86	6.94	4.74	728.31	29.40	-23.39	29.40	1.56	0.43	12.53
759.01	6.75	10.12	757.25	32.84	-22.94	32.84	2.29	-0.65	18.46
788.85	6.75	12.99	786.88	36.28	-22.24	36.28	1.13	0.00	9.62
818.52	7.06	14.12	816.34	39.75	-21.40	39.75	1.14	1.04	3.81
848.26	6.94	12.49	845.86	43.27	-20.57	43.27	0.78	-0.40	-5.48
878.03	6.56	7.87	875.42	46.71	-19.95	46.71	2.23	-1.28	-15.52
907.16	6.44	6.37	904.36	49.98	-19.54	49.98	0.71	-0.41	-5.15
936.49	6.31	6.49	933.51	53.22	-19.17	53.22	0.45	-0.44	0.41
966.26	6.38	6.37	963.10	56.49	-18.80	56.49	0.24	0.24	-0.40
996.07	6.56	8.62	992.72	59.82	-18.37	59.82	1.04	0.60	7.55
1025.43	6.81	9.74	1021.88	63.19	-17.82	63.19	0.96	0.85	3.81
1055.05	7.31	10.62	1051.28	66.78	-17.17	66.78	1.73	1.69	2.97
1084.73	8.19	9.74	1080.68	70.72	-16.47	70.72	2.99	2.96	-2.96
1114.48	9.25	10.37	1110.09	75.16	-15.68	75.16	3.58	3.56	2.12
1144.31	9.75	9.74	1139.51	80.00	-14.82	80.00	1.71	1.68	-2.11
1173.97	10.19	11.49	1168.72	85.05	-13.87	85.05	1.80	1.48	5.90
1203.76	10.63	11.37	1198.02	90.33	-12.81	90.33	1.48	1.48	-0.40
1233.48	11.13	11.99	1227.21	95.82	-11.67	95.82	1.73	1.68	2.09
1263.18	11.25	11.37	1256.34	101.46	-10.50	101.46	0.57	0.40	-2.09
1293.13	11.56	12.12	1285.70	107.26	-9.30	107.26	1.15	1.04	2.50
1322.17	11.69	11.12	1314.15	112.99	-8.12	112.99	0.83	0.45	-3.44
1351.97	12.38	9.37	1343.29	119.11	-7.02	119.11	2.62	2.32	-5.87
1381.77	13.31	8.49	1372.34	125.65	-5.99	125.65	3.19	3.12	-2.95
1411.67	13.56	8.37	1401.43	132.53	-4.97	132.53	0.84	0.84	-0.40
1440.82	13.50	8.37	1429.77	139.27	-3.98	139.27	0.21	-0.21	0.00
1470.62	13.88	5.62	1458.72	146.27	-3.12	146.27	2.53	1.28	-9.23
1500.42	13.88	2.62	1487.65	153.40	-2.61	153.40	2.41	0.00	-10.07
1530.77	13.88	2.87	1517.12	160.67	-2.26	160.67	0.20	0.00	0.82
1561.17	14.31	3.12	1546.60	168.06	-1.87	168.06	1.43	1.41	0.82
1590.82	14.25	2.62	1575.33	175.37	-1.51	175.37	0.46	-0.20	-1.69
1620.52	14.44	2.49	1604.11	182.72	-1.18	182.72	0.65	0.64	-0.44
1650.32	14.19	2.24	1632.98	190.08	-0.88	190.08	0.86	-0.84	-0.84
1680.67	14.31	2.12	1662.40	197.55	-0.59	197.55	0.41	0.40	-0.40
1709.62	13.94	0.24	1690.47	204.61	-0.44	204.61	2.04	-1.28	-6.49

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DIV. OF OIL, GAS & MINING

COMPUTALOG DRILLING SERVICES, INC

Client : Wasatch
Well Name : Peters Point #3A
Location : Carbon County, Utah

Page : 2 of 2
Date : 6/21/01
File : 50169p

Vertical Section Calculated Along Azimuth 0°

MD ft	Inc deg	Azi deg	TVD ft	Lat ft	Dep ft	V'Sect ft	D'Leg °/100	Build °/100	Turn °/100
1739.52	14.19	0.74	1719.48	211.88	-0.38	211.88	0.93	0.84	1.67
1768.47	14.63	3.62	1747.52	219.07	-0.11	219.07	2.90	1.52	9.95
1798.17	14.88	4.12	1776.24	226.62	0.40	226.62	0.94	0.84	1.68
1827.12	14.88	4.62	1804.22	234.03	0.97	234.03	0.44	0.00	1.73
1856.92	14.81	1.49	1833.02	241.65	1.38	241.65	2.70	-0.23	-10.50
1887.17	14.63	357.87	1862.28	249.34	1.34	249.34	3.10	-0.60	-11.97
1917.02	14.44	357.37	1891.17	256.82	1.03	256.82	0.76	-0.64	-1.68
EXTRAPOLATED TO CURRENT DEPTH									
3201.00	14.44	357.37	3134.59	576.66	-13.67	576.66	0.00	0.00	0.00

Bottom Hole Closure 576.83ft Along Azimuth 358.64°

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0725
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT 3A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 1927 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 08 Township: 13.0S Range: 17.0E Meridian: S		9. API NUMBER: 43007307090000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

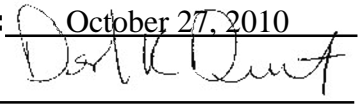
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/3/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Bill Barrett Corporation is submitting this sundry as a request to plug and abandon this well. Details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Dominic Spencer at 303-312-8164.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: October 27, 2010

By: 

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A		DATE 10/18/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007307090000

Recommend 100' cement plug on CIBP above perfs as required by R649-3-24-3.2.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 27, 2010
By: Dan K. Duff



Bill Barrett Corporation

Peter's Point # 3A

514' FSL, 1,927' FWL, Section 8 – T13S – R17E
Carbon County, Utah
API # 43-007-30709

October 15, 2010

AFE #10075PA

OBJECTIVE

Plug and abandon the Peter's Point # 3A wellbore to BLM specifications. Reclaim the sight and access road back to original grade, re-seed and plant accordingly.

P&A Procedure

1. Prepare location for P&A operations, blade location minimally as the wellsite will be reclaimed immediately following P&A operations.
2. Spot 400 bbls work tank(s), fill appropriately with water for upcoming operations.
3. Rig up necessary flowback iron and blow well down.
4. MIRU workover rig.
5. Nipple down production tree, nipple up rig's BOP's, pressure test same.
6. POOH with existing tubing as follows:
 - a. 90 joints 2-3/8" 4.6# J-55 tubing (2,813.5')
 - b. XN Profile Nipple (1.50')
 - c. 1 Joint 2-3/8", 4.6#, J-55 tubing (31.50')
 - d. Notched collar (0.50')
7. PU 3-3/4" Bit and casing scraper on 2-3/8" tubing work string and RIH.
8. RIH with bit and scraper through existing perforations to a depth of 2,950'.
9. POOH with tubing and bit, lay down same.
10. RD workover rig and flowback equipment, keep rig on location in the event it is needed to spot cement plugs.
11. MIRU wireline and lubricator, test lubricator to 3,000 psi.
12. PU CIBP made to set in 4-1/2" 11.6# J-55 casing.
13. Set CIBP @ +/- 2,820', POOH with wireline and setting tool.

14. RIH and dump bail 5 sacks of cement on top of the CIBP located @ 2,820'. Volume of cement calculated as follows:
 - a. 35' of fill - $(35' \times 0.0873 \text{ ft}^3/\text{ft capacity}) \times 30\% \text{ Excess (10\% excess for every 1,000' of depth)} = 3.97 \text{ ft}^3 \text{ cement required}$
 - b. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft³/sk yield
 - c. Calculation $3.97 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 3.45 \text{ sx} \sim \mathbf{5 \text{ sacks of Premium, Class "G", Cement}}$
15. PU and RIH with CIBP made to set in 4-1/2", 11.6# casing. Set CIBP @ +/- 320' (place CIBP between casing collars to ensure it sets properly), across from base of surface casing
16. Perforate 4-1/2" casing @ 315', 4 SPF.
17. Establish circulation through perforations up annulus.
18. Mix and pump 110 sacks of cement down the 4-1/2" casing, up the 9-5/8" by 4-1/2" casing annulus through the perforations. Volume of cement calculated as follows:
 - a. Annular space: $315' \times 0.324 \text{ ft}^3/\text{ft capacity (in annulus)} \times 10\% \text{ excess} = 112.14 \text{ ft}^3$
 - b. Leaving 35' of cement in the 4-1/2" casing: $(35' \times 0.0873 \text{ ft}^3/\text{ft capacity}) = 3.05 \text{ ft}^3$
 - c. Total cement needed = $112.14 \text{ ft}^3 + 3.05 \text{ ft}^3 = 115.19 \text{ ft}^3$
 - d. Calculation $115.19 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 100.17 \text{ sx} \sim \mathbf{110 \text{ sacks of Premium, Class "G", Cement}}$
 - e. Under displace cement to leave 35' inside 4-1/2" casing.
 - f. Be sure cement returns are circulated to surface in the annulus.
19. Rig down wireline and lubricator, move wireline off location.
20. PU 2-3/8" tubing and RIH to +/- 100'.
21. Pump 25 sack 15.8 ppg, 1.15 ft³/sk cement plug from 100' back to surface, make sure cement returns come to surface.
22. Rig down workover rig and cementing company.
23. Cut all casing strings at base of the cellar (3' below ground level).
24. Install appropriate dry hole marker consisting of 4-1/2" casing, 10' in length, welded to the existing casing string cap plate.
 - a. The dry hole marker shall contain the following information:
 - i. Well Name: Peter's Point # 3A
 - ii. API #: 43-007-30709
 - iii. Surface hole location: 514' FSL, 1,927' FWL, Section 8, T13S-R17E

25. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
26. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.
27. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
28. Return pad grade to its original grade, match the surrounding grade as closely as possible.
29. Reclaim location as per BLM specifications and recommendation.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	9-5/8"	36.0#	J-55	STC	313'
Production	4-1/2"	11.6#	J-55	ST&C	3,201'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
9-5/8"	36.0#	J-55	3,520 psi	2,020 psi	8.765"
4-1/2"	11.60#	J-55	5,350 psi	4,960 psi	3.875"

CAPACITY DATA

SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
4-1/2"	11.60#	0.653	0.00155
9-5/8" X 4-1/2" Annulus	n/a	2.421	0.0576



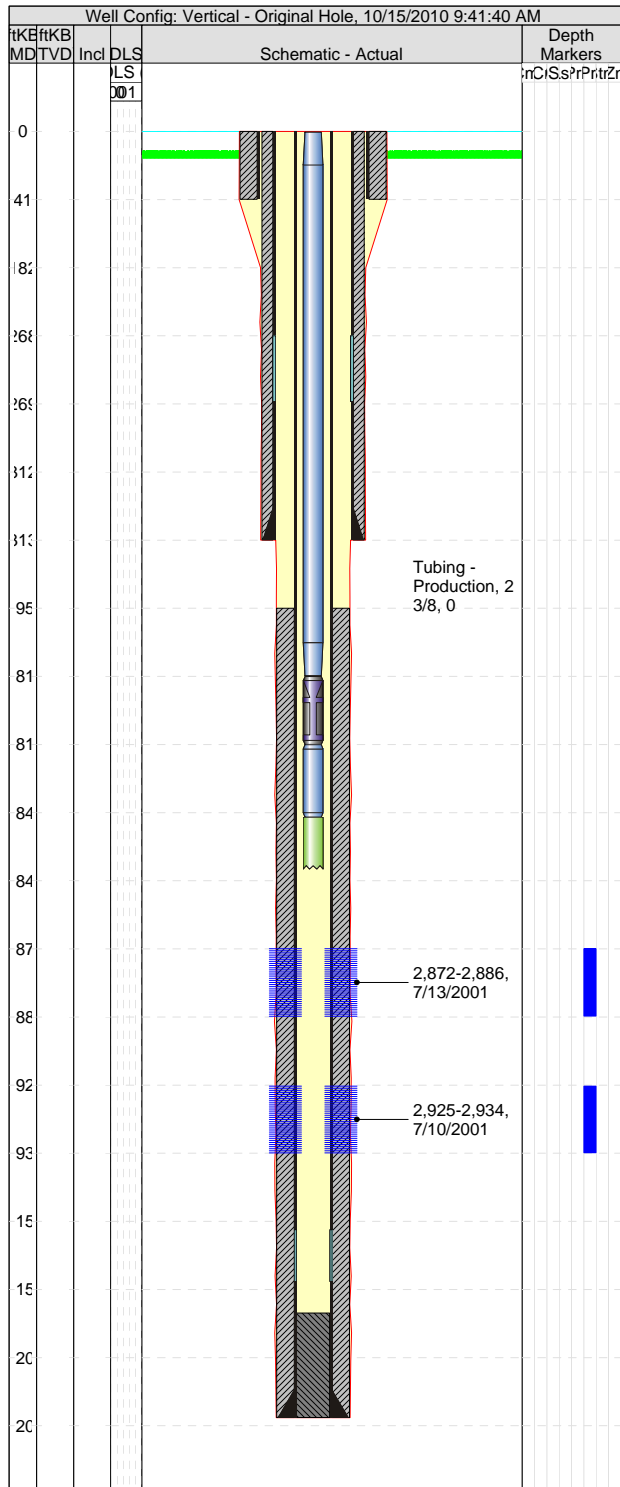
Well Name: **Peter's Point #3A**

Well Name Peter's Point #3A	API/UWI 43-007-30709	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 6,720.70	Ground Elevation (ft) 6,704.70	KB-Ground Distance (ft) 16.00	Regulatory Drilling Spud Date 5/15/2001	Regulatory Rig Release Date 6/18/2001
Surface Legal Location SESW Section 8, T13S-R17E	North/South Distance (ft) 514.0	North/South Reference NofS	East/West Distance (ft) 1,927.0	East/West Reference EofW	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin	Field Name	County	State/Province

Wellheads

Type

Description	Make	Model	WP (psi)	Service	Top WP (psi)	Top Ring Gasket	Min Bore (in)



Casing Strings

Casing Description	String OD (in)	String Wt (lbs/ft)	String Grade	String Top Thrd	Set Depth (ftKB)
Conductor	13 3/8	48.00	H-40	ST&C	41.0
Surface	9 5/8	36.00	J-55		313.0
Production	4 1/2	11.60	J-55	LT&C	3,201.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Zone
7/13/2001 18:30	2,872.0	2,886.0	
7/10/2001 19:30	2,925.0	2,934.0	

Tubing - Production set at 2,847.0ftKB on 7/25/2001 13:30

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Tubing - Production	7/25/2001 13:30	2,847.00	2,847.0

Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)
Tubing	90		T&C Non-Upset	2 3/8	4.60	J-55	2,81...
Profile Nipple	1			2 3/8			1.50
Tubing	1		T&C Non-Upset	2 3/8	4.60	J-55	31.50
Notched collar	1			2 3/8			0.50

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Description		Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0725
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT 3A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 1927 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 08 Township: 13.0S Range: 17.0E Meridian: S		9. API NUMBER: 43007307090000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/22/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Attached are the procedures and cement details of the plug and abandonment of this well. Please contact Brady Riley with questions at 303-312-8115.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 12/29/2010

BILL BARRETT CORPORATION E-BILL
DO NOT MAIL-1099 18TH ST,STE 2300W
DENVER, Colorado

PETERS POINT 3A

WORKOVER

Post Job Summary **Plug to Abandon Service**

Date Prepared: 12/16/10
Version: 1

Service Supervisor: MCKEE, RALPH

Submitted by: Isaac Whorl

HALLIBURTON

HALLIBURTON

Wellbore Geometry

Job Tubulars					MD	
Type	Description	Size in	ID in	Wt lbm/ft	Top ft	Bottom ft
Casing	7" Production Casing	7.00	6.456	20.00	0.00	2,950.00
Casing	9 5/8" Surface Casing	9.63	8.835	40.00	0.00	161.00
Open Hole Section	8 3/4" Open Hole		8.750		0.00	3,137.00

Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Density lbm/gal	Avg Rate bbl/min	Volume
1	Cement Slurry	PREMIUM CLASS G	15.80		479.0 sacks

Fluids Pumped

Stage/Plug # 1 Fluid 1: PREMIUM CLASS G
PREMIUM CLASS G

Fluid Weight: 15.80 lbm/gal
Slurry Yield: 1.15 ft³/sack
Total Mixing Fluid: 4.99 Gal
Volume: 479.0 sacks

Job Summary

Job Information

Job Start Date	11/22/2010 3:14:00 PM
Job MD	2,950.0 ft

Service Supervisor Reports

Job Log

Date/Time	Chart #	Activity Code	Pump Rate	Volume	Pressure (psig)	Comments
11/21/2010 21:00		Call Out				ON LOCATION FROM PRVIOUS JOB / 2 WELLS ONE PAD / WAIT UNTILL MORNING
11/22/2010 09:00		Other				Met with company man to get numbers and verify information.
11/22/2010 10:30		Other				RIG CREW ARRIVED AT ABOUT 08:00 STARTED PULLING
11/22/2010 13:00		Other				Spot Equipment
11/22/2010 13:10		Pre-Rig Up Safety Meeting				Discuss Safety and hazards.

HALLIBURTON

Date/Time	Chart #	Activity Code	Pump Rate	Volume	Pressure (psig)	Comments
11/22/2010 13:20		Rig-Up Equipment				Rig iron on the ground.
11/22/2010 15:00		Safety Meeting - Pre Job				
11/22/2010 15:14	3	Start Job				
11/22/2010 15:21	4	Pump Cement	1		.0	bale dump
11/22/2010 15:24	5	Shutdown				
11/22/2010 15:45	6	Pump Cement	1		.0	bale dump
11/22/2010 15:47	7	Shutdown				
11/22/2010 15:49	8	Clean Lines				WASH RCM
11/22/2010 16:15	9	Pump Water	3		.0	treated water
11/22/2010 16:18	10	Shutdown				
11/22/2010 16:26		Other				BLOW DOWN LINES / WINTERIZE / WAIT
11/22/2010 16:28	11	Pump Water	2		.0	
11/22/2010 16:29	12	Shutdown				UN-ABLE TO CIMPLETE JOB AS WE DID NOT HAVE ENOUGH MIX WATER OR CMT ON LOCATION / CO. REP. SAID SHUT IT DOWN WAIT UNTILL TOMORROW
11/22/2010 18:30		Other				WATER TRUCKS AND CEMENT ARRIVE / RIG UP AND PREPARE TO DO JOB
11/22/2010 18:37		Pump Water	3		.0	
11/22/2010 18:38		Pump Cement	3		.0	
11/22/2010 18:58	5	Shutdown				
11/22/2010 19:04	6	Pump Cement	3		.0	
11/22/2010 19:08	7	Shutdown				
11/22/2010 19:12	8	Pump Cement	3		.0	

HALLIBURTON

Date/Time	Chart #	Activity Code	Pump Rate	Volume	Pressure (psig)	Comments
11/22/2010 19:14	9	Shutdown				
11/22/2010 19:21	10	Pump Cement	3		.0	
11/22/2010 20:07	11	Shutdown			109.0	437 SKS. @ 15.8 #, 1.15 y, 4.98 gps. cement to surface, out of cement /wait untill morning re- top off
11/22/2010 20:09	12	Clean Lines				WASH RCM / wit untill morning to finish
11/22/2010 20:19		Other				RE-START JOB
11/22/2010 20:20		Post-Job Safety Meeting (Pre Rig-Down)				
11/22/2010 20:45		Other				WINTERIZE RCM /WAIT
11/23/2010 08:30		Other				Re-rig up to top off well
11/23/2010 09:00		Pump Cement	0.5	8.6		42 sks @ 15.8#, 1.15 y, 4.98 gps cement to top off cement to surface
11/23/2010 09:30		Shutdown				total sks. for job was 479 sks / 98.1 bbl./ total of 4 bbl. good cmt to surface
11/23/2010 09:31		End Job				
11/23/2010 09:35		Post-Job Safety Meeting (Pre Rig-Down)				
11/23/2010 09:40		Rig-Down Equipment				
11/23/2010 10:30		Other				Thanks for using Halliburton!!!
11/23/2010 10:30		Safety Meeting - Departing Location				
11/23/2010 10:35		Crew Leave Location				

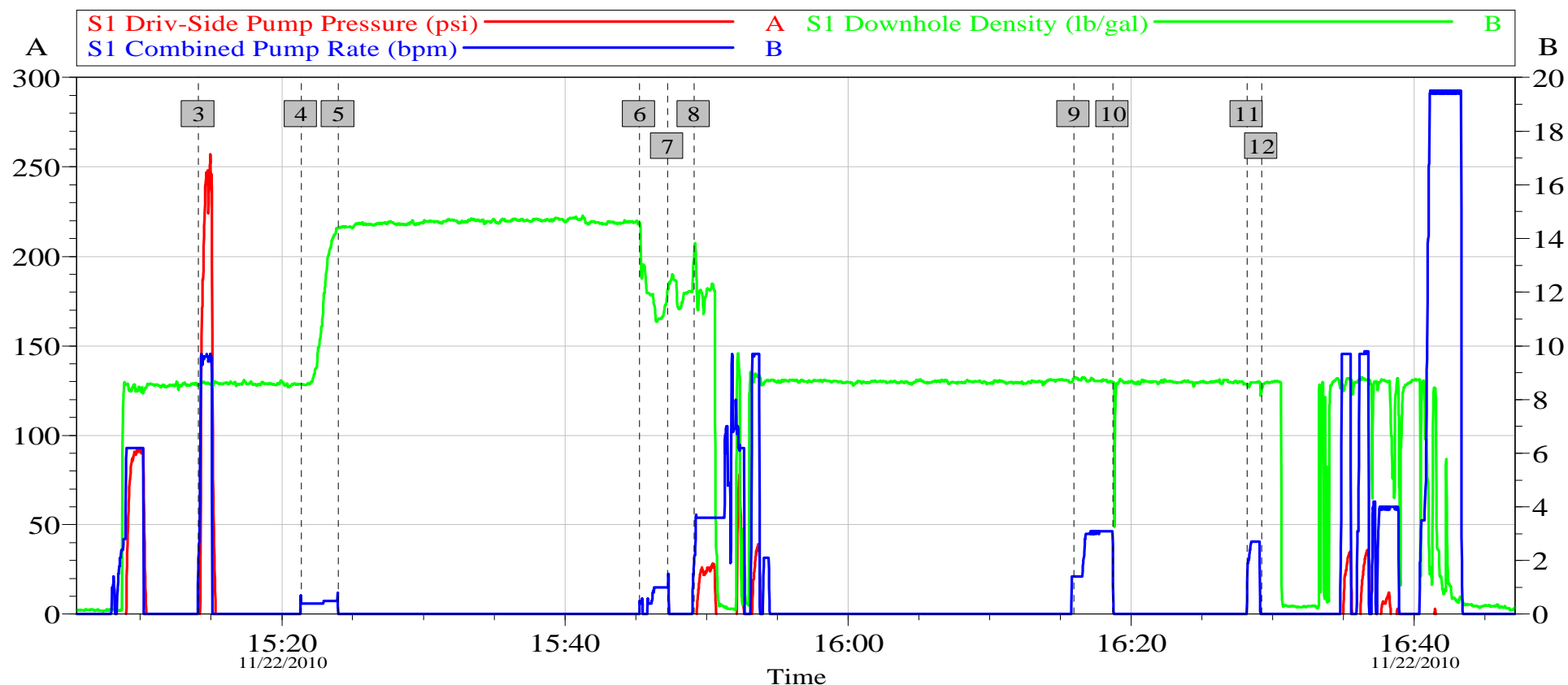
The Road to Excellence Starts with Safety

Sold To #: 343492		Ship To #: 343492		Quote #:		Sales Order #: 7788052	
Customer: BILL BARRETT CORPORATION E-BILL				Customer Rep:			
Well Name: PETERS POINT		Well #: 3A		API/UWI #:			
Field:		City (SAP): DENVER		County/Parish: Carbon		State: Utah	
Contractor: WORKOVER		Rig/Platform Name/Num: 1					
Job Purpose: Plug to Abandon Service							
Well Type: Producing Well		Job Type: Plug to Abandon Service					
Sales Person: KRUGER, ROBERT		Srvc Supervisor: MCKEE, RALPH		MBU ID Emp #: 259268			
Job Personnel							
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs
ESTEP, KENNETH	37	214387	MCKEE, RALPH R	37	259268	PARTRIDGE, BRENT W	17
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10714600C	90 mile	10784082	90 mile	10994445	90 mile	11127544	90 mile
11259879	90 mile						
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
11-21-1010	3	0	11-22-10	24	3	11-23-10	10
TOTAL		Total is the sum of each column separately					
Job				Job Times			
Formation Name				Date	Time	Time Zone	
Formation Depth (MD)	Top	Bottom		Called Out	21 - Nov - 2010	21:00	MST
Form Type	BHST			On Location			
Job depth MD	2950. ft			Job Started	22 - Nov - 2010	15:14	MST
Water Depth	Wk Ht Above Floor			Job Completed	23 - Nov - 2010	10:35	MST
Perforation Depth (MD)	From	To		Departed Loc	23 - Nov - 2010	11:00	MST
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
8 3/4" Open Hole				8.75			
7" Production Casing	Unknown		7.	6.456	20.		K-55
9 5/8" Surface Casing	Unknown		9.625	8.835	40.		K-55
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt		Conc		Surfactant		Conc	
Treatment Fld		Conc		Inhibitor		Conc	
				Acid Type		Qty	
				Sand Type		Size	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PREMIUM CLASS G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	479.0	sacks	15.8	1.15	4.99		4.99
94 lbm		CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
4.989 Gal		FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Data Acquisition



Global Event Log

3	START JOB	15:14:06	4	FILL DUMP BALE CMT	15:21:22	5	SHUT DOWN	15:24:00
6	FILL DUMP BALE CMT	15:45:16	7	SHUT DOWN	15:47:15	8	WASH RCM	15:49:07
9	PUMP WATER	16:15:57	10	SHUT DOWN	16:18:43	11	PUMP WATER	16:28:12
12	SHUT DOWN	16:29:13						

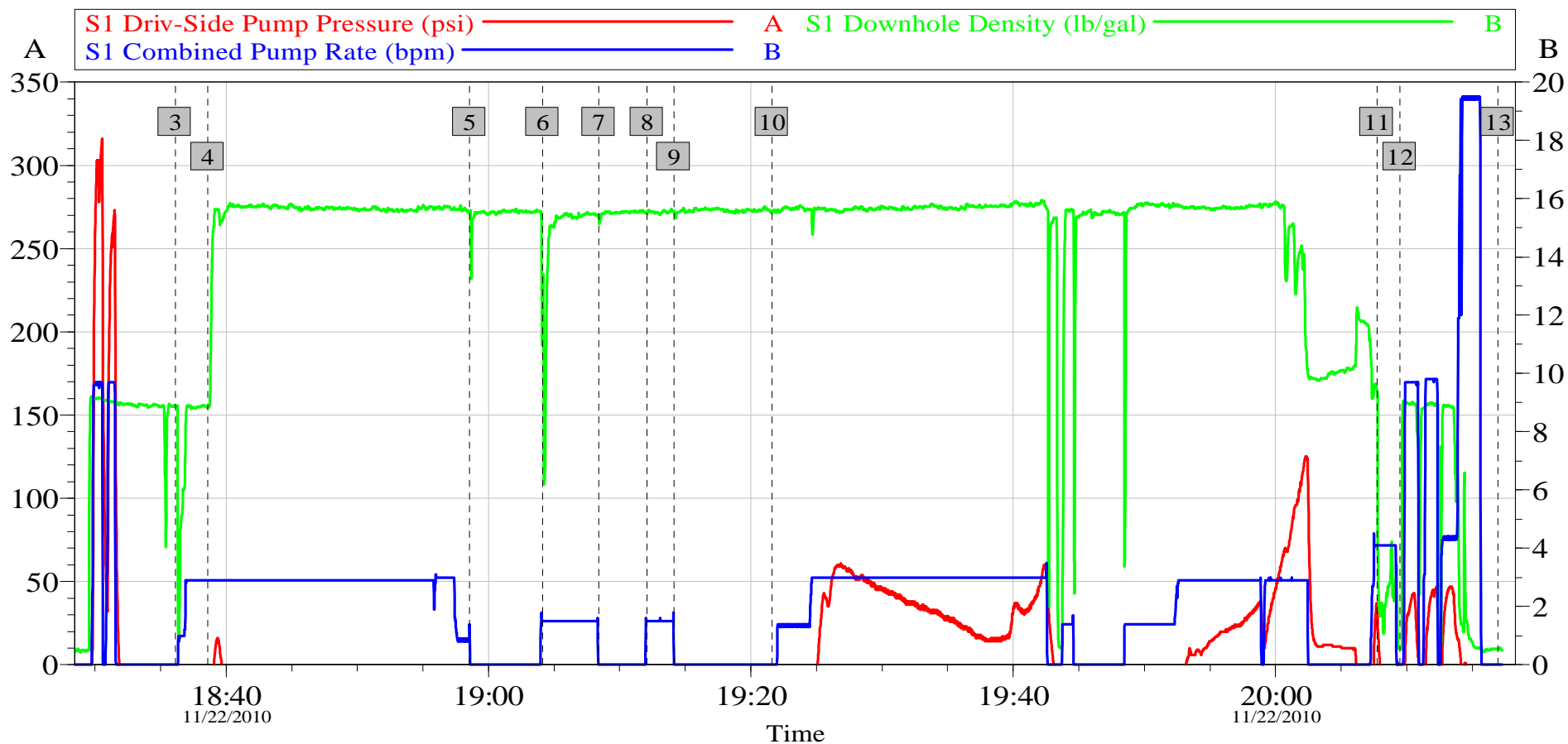
Customer:
Well Description:

Job Date: 22-Nov-2010
UWI:

Sales Order #: 7788052

OptiCem v6.4.9
16-Dec-10 11:18

HALLIBURTON



Global Event Log

3	Other	18:36:07	4	Pump Cement	18:38:36	5	SHUT DOWN	18:58:34
6	PUMP CEMENT	19:04:07	7	SHUT DOWN	19:08:25	8	PUMP CEMENT	19:12:06
9	SHUT DOWN	19:14:08	10	Pump Cement	19:21:37	11	Shutdown	20:07:44
12	WASH RCM	20:09:29	13	Ending Job	20:16:57			

Customer:
Well Description:

Job Date: 22-Nov-2010
UWI:

Sales Order #: 7788052

OptiCem v6.4.9
16-Dec-10 13:20

Peter's Point #3A 11/22/2010 06:00 - 11/23/2010 00:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30709	Utah	Carbon	West Tavaputs		3,201.0	Abandon Well

Time Log Summary

Safety meeting - 0.5, RU Nabors workover uint - 1, Pull 91 jts.tbg. - 1, MU bit and scraper RIH to 2950' - 1, Pull tbg laying down. - 2, RU PSI wireline uint RIH w/ 4-1/2" CIBP set @2820' POOH, dump bail 9 sks of cement on CIBP pump 15 bbls corrsion inihibator down csg., MU RIH set second CIBP 375' wait on water truck and cement truck. - 5, Perforate @ 362' - 0.5, RU HES pump 5 bbl fresh water ahead mix and pump 437 sks of Premium 'G' cement @ 15.8 lb/gal establish returns when all cmt. was mixed. Drain up equipmen SDFN - 2, Well plugged and secure - 11